

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No.
U-56960

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
HOSS 4-36

9. API Well No.

43-047-38609

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T. R. M. or Blk. and Survey or Area

SECTION 36, T8S, R22E S.L.B.&M

12. County or Parish
UINTAH

13. State
UT

1a. Type of work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator

EOG RESOURCES, INC

3a. Address: **1060 EAST HIGHWAY 40
VERNAL, UT 84078**

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface **1690 FNL 815 FWL SWNW 40.081906 LAT 109.394825 LON**

At proposed prod. zone **SAME**

636917X

40.081923

109.394162

14. Distance in miles and direction from nearest town or post office*
35 MILES SOUTH OF VERNAL, UTAH

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any) **680 LEASE LINE
420 DRILLING LINE**

16. No. of acres in lease
640

17. Spacing Unit dedicated to this well

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. **1100**

19. Proposed Depth
10,025

20. BLM/BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4853 GL

22. Approximate date work will start*

23. Estimated duration
45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the
SUPO must be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see
Item 20 above).

5. Operator certification

6. Such other site specific information and/or plans as may be required by the
BLM.

25. Signature

Name (Printed Typed)

KAYLENE R. GARDNER

Date

08/14/2006

Title
SR. REGULATORY ASSISTANT

Approved by (Signature)

Name (Printed Typed)

Date

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED

SEP 18 2006

DIV. OF OIL, GAS & MINING

EOG RESOURCES, INC.

T8S, R22E, S.L.B.&M.

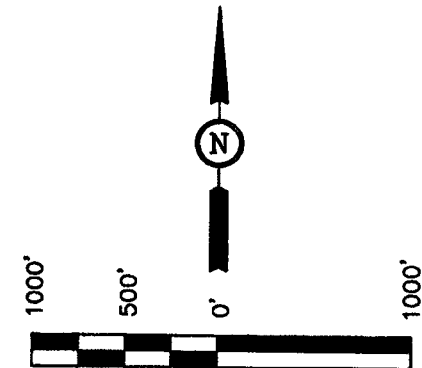
Well location, HOSS #4-36, located as shown in the SW 1/4 NW 1/4 of Section 36, T8S, R22E, S.L.B.&M., Uintah County, Utah

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

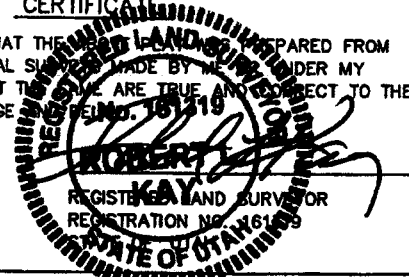
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE SURVEYING WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYING MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.



UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

| | | |
|-------------------------|-----------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 06-13-06 | DATE DRAWN: 06-22-06 |
| PARTY T.A. B.C. C.H. | REFERENCES G.L.O. PLAT | |
| WEATHER HOT | FILE EOG RESOURCES, INC. | |

1967 Brass Cap
0.9' High Pile
of Stones

N89°45'59"W - 2623.33' (Meas.)

N89°45'37"W - 2621.52' (Meas.)

1916 Brass Cap
0.8' High

1967 Brass Cap
1.3' High

1690'

815'

HOSS #4-36

Elev. Ungraded Ground = 4853'

36

1967 Brass Cap
0.8' High, Scattered
Stones

1916 Brass Cap
2.0' High, Pile
of Stones

S00°46'37"W - 2627.98' (Meas.)

N00°05'46"W - 2662.05' (Meas.)

T8S

T9S

1967 Brass Cap
0.4' High, Scattered
Stones

N89°43'11"W
2647.02' (Meas.)

1967 Brass Cap
0.8' High

S88°53'13"E - 2674.80' (Meas.)

1977 Brass Cap
0.6' High

R 22 E
R 23 E

LEGEND:

└─ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 40°04'54.86" (40.081906)
LONGITUDE = 109°23'41.37" (109.394825)

(NAD 27)

LATITUDE = 40°04'54.99" (40.081942)
LONGITUDE = 109°23'38.91" (109.394142)

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/18/2006

API NO. ASSIGNED: 43-047-38609

WELL NAME: HOSS 4-36

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SWNW 36 080S 220E

SURFACE: 1782- FNL 0818 FWL

BOTTOM: 1782 FNL 0818 FWL

COUNTY: UINTAH

LATITUDE: 40.08192 LONGITUDE: -109.3942

UTM SURF EASTINGS: 636917 NORTHINGS: 4437875

FIELD NAME: NATURAL BUTTES (630)

| | | |
|------------------------|----------|------|
| INSPECT LOCATN BY: / / | | |
| Tech Review | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-56960

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. 49-1501)

☒ RDCC Review (Y/N)
(Date:)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

☐ R649-2-3.

Unit: _____

☒ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

☐ R649-3-3. *Exception*

☐ Drilling Unit

Board Cause No: _____

Eff Date: _____

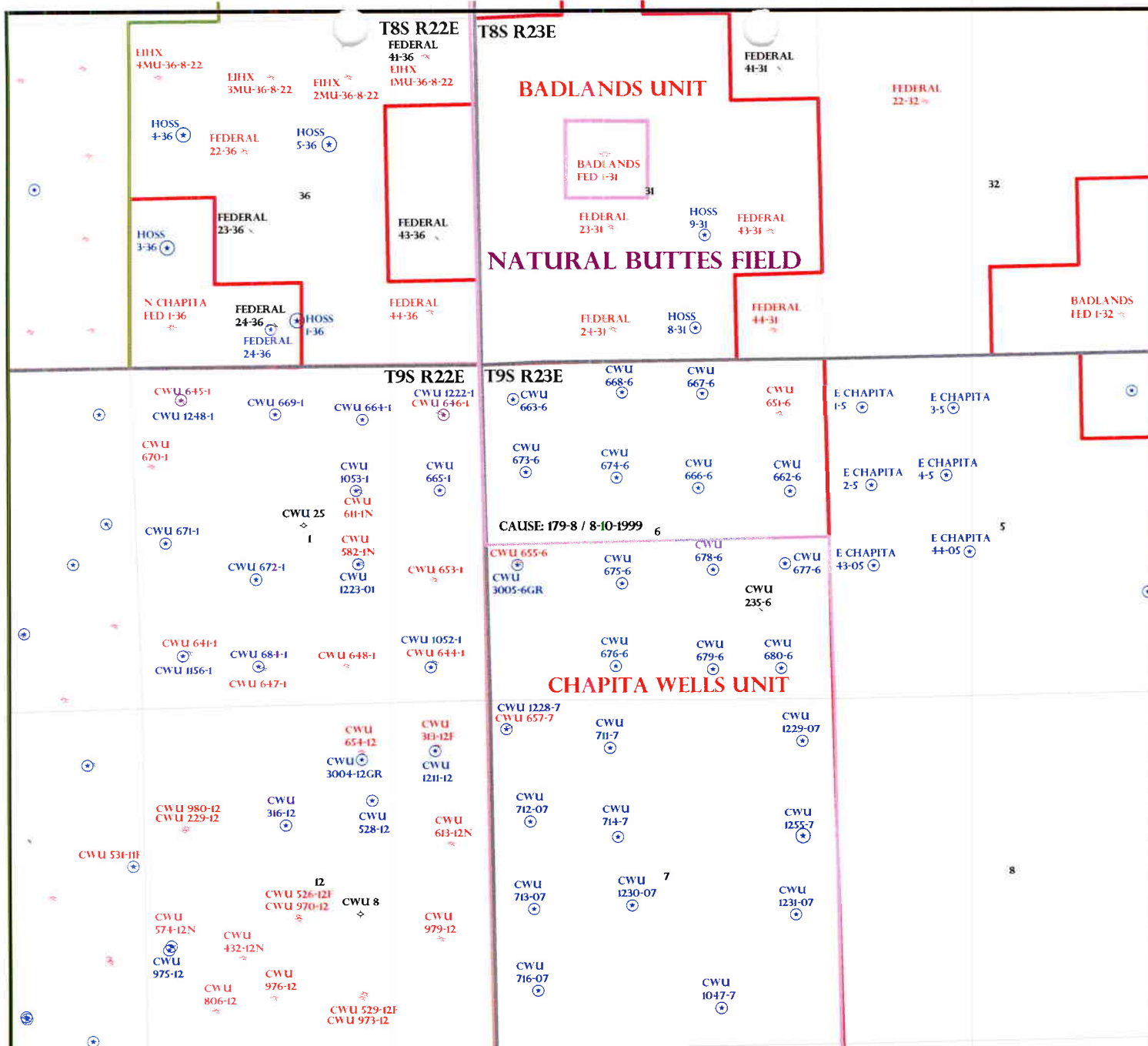
Siting: _____

☐ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: *1- Federal Approval*

2- Spacing Slip



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 36 T.8S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

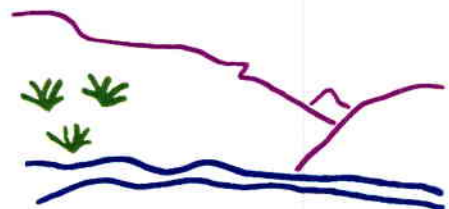
SPACING: R649-3-3 / EXCEPTION LOCATION

Field Status
 [] ABANDONED
 [] ACTIVE
 [] COMBINED
 [] INACTIVE
 [] PROPOSED
 [] STORAGE
 [] TERMINATED

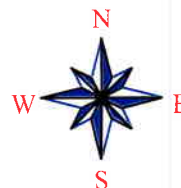
Unit Status
 [] EXPLORATORY
 [] GAS STORAGE
 [] NF PP OIL
 [] NF SECONDARY
 [] PENDING
 [] PI OIL
 [] PP GAS
 [] PP GEOTHERML
 [] PP OIL
 [] SECONDARY
 [] TERMINATED

Wells Status

[] GAS INJECTION
 [] GAS STORAGE
 [] LOCATION ABANDONED
 [] NEW LOCATION
 [] PLUGGED & ABANDONED
 [] PRODUCING GAS
 [] PRODUCING OIL
 [] SHUT-IN GAS
 [] SHUT-IN OIL
 [] TEMP. ABANDONED
 [] TEST WELL
 [] WATER INJECTION
 [] WATER SUPPLY
 [] WATER DISPOSAL
 [] DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 18-SEPTEMBER-2006



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

February 1, 2007

Utah Department of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: **Hoss 4-36**
Section 36, T8S, R22E
1782 FNL 818 FWL
Uintah County, UT

To Whom It May Concern:

The referenced proposed well was moved,

From: 1690 FNL 815 FWL
To: 1782 FNL 818 FWL

Revised plats and APD cover pages are attached for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner", written over a horizontal line.

Kaylene R. Gardner
Sr. Regulatory Assistant

cc: File

RECEIVED

FEB 05 2007

energy opportunity growth

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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HOSS 4-36

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43047-38609

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SECTION 36, T8S, R22E S.L.B.&M

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1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC

3a. Address **1060 EAST HIGHWAY 40
VERNAL, UT 84078**

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **1782 FNL 818 FWL SWNW 40.081653 LAT 109.394819 LON**
At proposed prod. zone **SAME 44378474 40.681471 -109.394155**

14. Distance in miles and direction from nearest town or post office*
35 MILES SOUTH OF VERNAL, UTAH

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(Also to nearest drig. unit line, if any) **680 LEASE LINE
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to nearest well, drilling, completed,
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5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature

Title **SR. REGULATORY ASSISTANT**

Name (Printed/Typed)
KAYLENE R. GARDNER

Date
08/14/2006

Approved by (Signature)

Title

Name (Printed/Typed)
BRADLEY G. HILL
Off. **ENVIRONMENTAL MANAGER**

Date
02-07-07

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*(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED

FEB 05 2007

DIV. OF OIL, GAS & MINING

T8S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

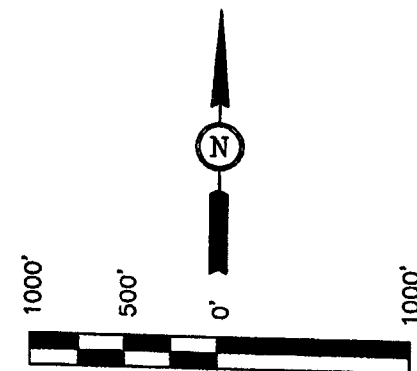
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BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY 121019 UNDER SUPERVISION AND THAT THE SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REV: 10-20-06

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

| | | |
|-------------------------|-----------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 06-16-06 | DATE DRAWN: 06-22-06 |
| PARTY T.A. B.C. C.H. | REFERENCES G.L.O. PLAT | |
| WEATHER HOT | FILE EOG RESOURCES, INC. | |

1967 Brass Cap
0.9' High Pile
of Stones

N89°45'59"W - 2623.33' (Meas.)

N89°45'37"W - 2621.52' (Meas.)

1916 Brass Cap
0.8' High

1967 Brass Cap
1.3' High

1782'

818'

HOSS #4-36

Elev. Ungraded Ground = 4853'

36

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0.8' High, Scattered
Stones

1916 Brass Cap
2.0' High, Pile
of Stones

S00°46'37"W - 2627.98' (Meas.)

N00°05'46"W - 2662.05' (Meas.)

T8S

1967 Brass Cap
0.8' High

1977 Brass Cap
0.6' High

1967 Brass Cap
0.4' High, Scattered
Stones

N89°43'11"W
2647.02' (Meas.)

T9S

S88°53'13"E - 2674.80' (Meas.)

R22E
R23E

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 40°04'53.95" (40.081653)

LONGITUDE = 109°23'41.35" (109.394819)

(NAD 27)

LATITUDE = 40°04'54.08" (40.081689)

LONGITUDE = 109°23'38.89" (109.394136)

EIGHT POINT PLAN

HOSS 4-36

SW/NW, SEC. 36, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

| FORMATION | DEPTH (KB) |
|------------------------|-------------------|
| Green River FM | 2,170' |
| Wasatch | 5,161' |
| Chapita Wells | 5,812' |
| Buck Canyon | 6,479' |
| North Horn | 7,060' |
| Island | 7,520' |
| KMV Price River | 7,735' |
| KMV Price River Middle | 8,540' |
| KMV Price River Lower | 9,320' |
| Sego | 9,786' |

Estimated TD: **10,025' or 200'± below Sego top**

Anticipated BHP: 5,475 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

| | <u>HOLE SIZE</u> | <u>INTERVAL</u> | <u>SIZE</u> | <u>WEIGHT</u> | <u>GRADE</u> | <u>THREAD</u> | <u>RATING FACTOR</u> | | |
|--------------------|------------------|-----------------|-------------|---------------|--------------|---------------|----------------------|--------------|----------------|
| | | | | | | | <u>COLLAPSE</u> | <u>BURST</u> | <u>TENSILE</u> |
| Conductor: | 17 1/2" | 0' – 45' | 13 3/8" | 48.0# | H-40 | STC | 770 PSI | 1730 PSI | 322,000# |
| Surface | 12-1/4" | 45' – 2,300'KB± | 9-5/8" | 36.0# | J-55 | STC | 2020 PSI | 3520 Psi | 394,000# |
| Production: | 7-7/8" | 2,300'± – TD | 4-1/2" | 11.6# | P-110 | LTC | 7560 PSI | 10,710 Psi | 284,000# |

EIGHT POINT PLAN

HOSS 4-36

SW/NW, SEC. 36, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

HOSS 4-36

SW/NW, SEC. 36, T8S, R22E, S.L.B.&M.,
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **165 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **940 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

EIGHT POINT PLAN

HOSS 4-36

SW/NW, SEC. 36, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

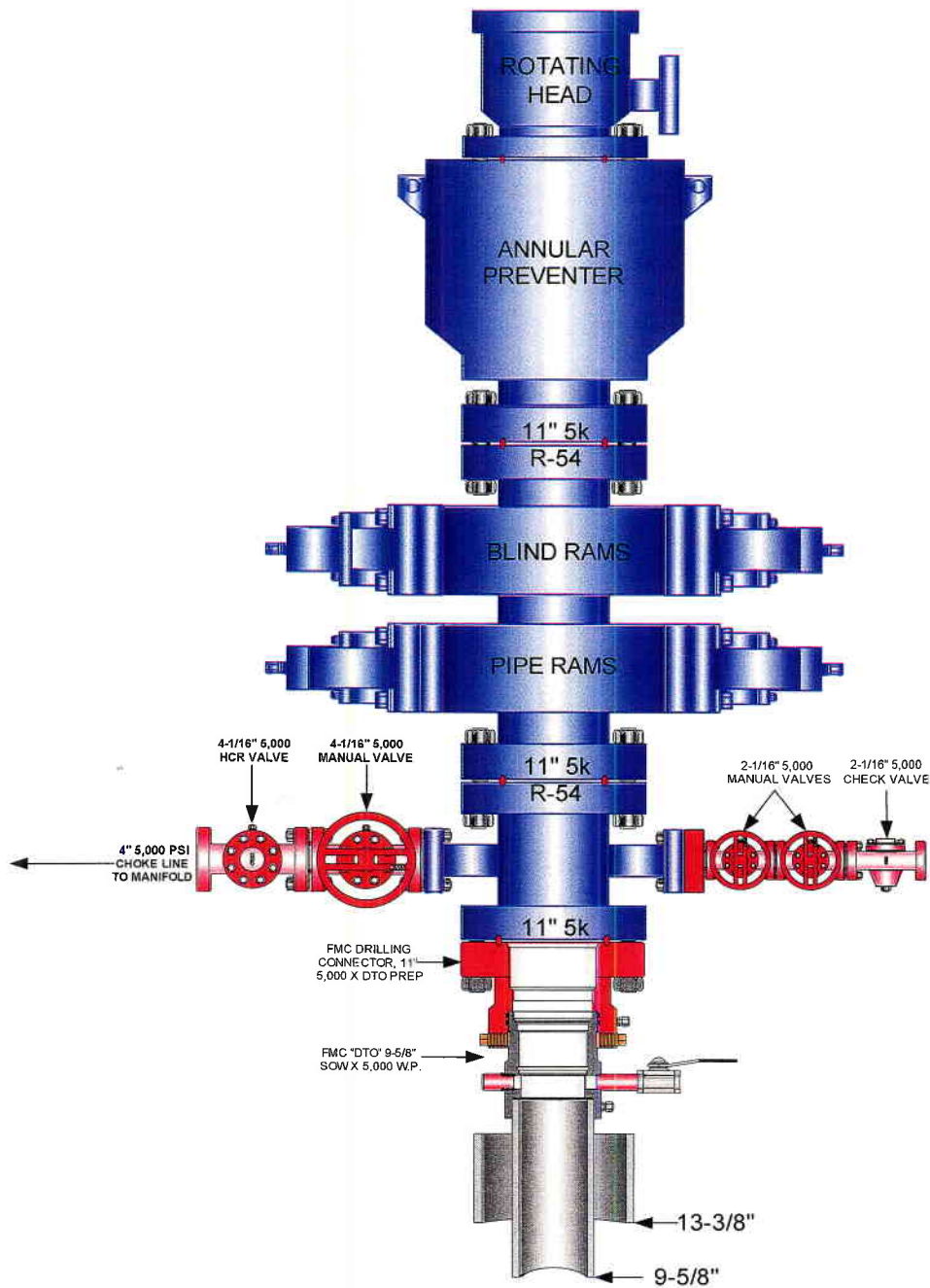
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

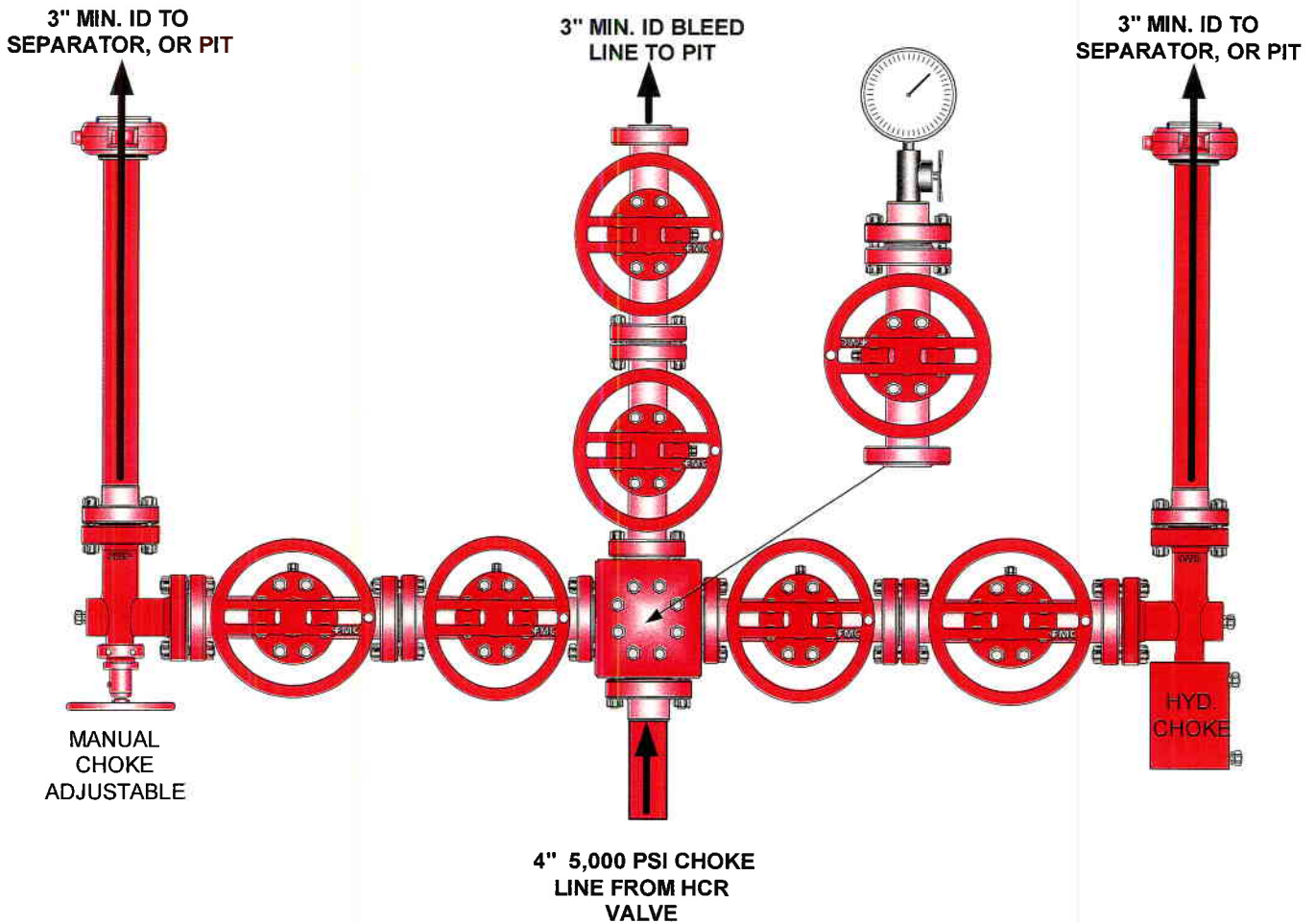
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

STATE OF UTAH)

) ss

COUNTY OF UTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

HOSS 4-36
1690' FNL – 815' FWL (SWNW)
SECTION 36, T8S, R22E
UINTAH COUNTY, UTAH

EOG Resources, Inc., EnCana Oil & Gas (USA), Inc., Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

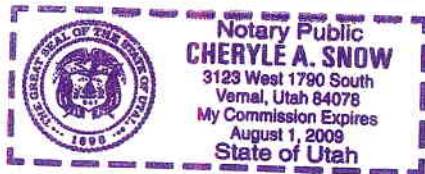
On the 14th day of September 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.


Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Encana.

Further affiant saith not.


Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 14th day of September, 2006.



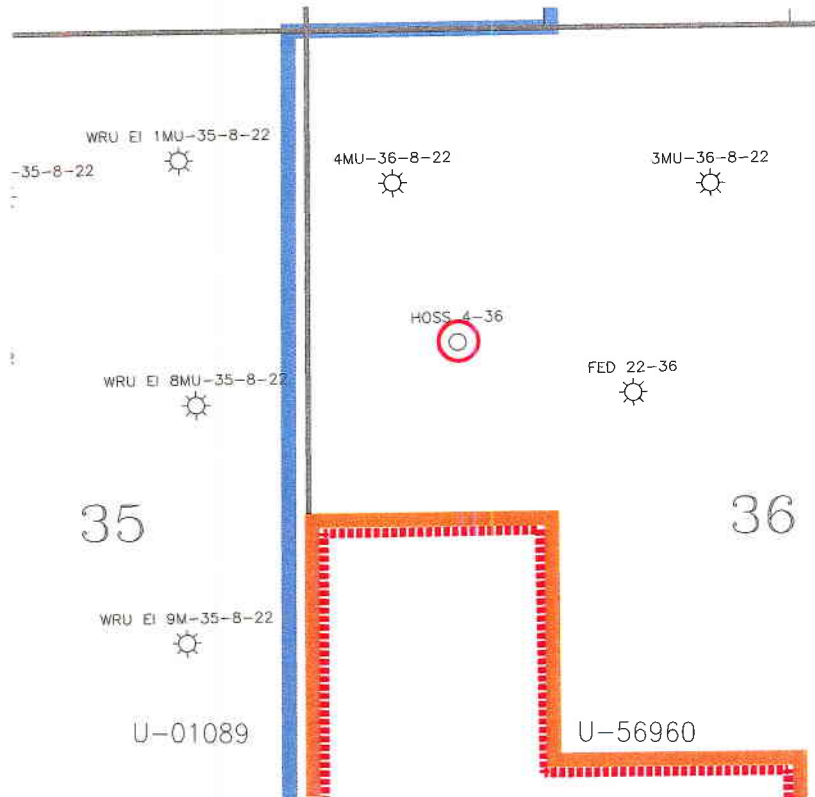

Cheryle A. Snow
Notary Public

My Commission Expires: 8/1/2009

Exhibit "A" to Affidavit
Hoss 4-36 Application to Commingle




EnCana Oil & Gas (USA), Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attention: Mr. Doug Jones

R 22 E



T
8
S

○ HOSS 4-36

-  White River Unit Outline
-  Badlands Unit Outline
-  Wasatch/Mesaverde/Mancos Fms P.A. "A"

Scale: 1"=1000'

0 1/4 1/2 Mile



Denver Division

EXHIBIT "A"

HOSS 4-36
Commingle Application
Uintah County, Utah

Scale:
1"=1000'

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Layout1

Author
GT

Sep 07, 2006 -
10:20am



**HOSS 4-36
SWNW, Section 36, T8S, R22E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- | | |
|----------------------------------|--|
| Location Construction: | Forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion: | Prior to moving on the drilling rig. |
| Spud Notice: | At least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing: | Twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and related Equipment Tests: | Twenty-four (24) hours prior to running casing and tests. |
| First Production Notice: | Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 15 feet long with a 30-foot right-of-way, disturbing approximately 0.01 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 1.85 acres. The pipeline is approximately 510 feet long within Federal Lease U 56960 disturbing approximately 0.47 acre.

No off lease right-of-way will be required

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 36.1 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 15' in length with 1-18" culvert in the barrow ditch of the main road where the access to this well begins.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.
3. The area inside the anchors where truck traffic will occur shall be graveled as needed.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 510' x 40'. The proposed pipeline leaves the southern edge of the well pad (Lease U-56960) proceeding in a northerly direction for an approximate distance of 510' tying into an existing

pipeline located in the SWNW of Section 36, T8S, R22E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil north of Corner #5. The stockpiled location topsoil will be stored between corners #1 and #2 and corners #1 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

| Seed Mixture | Drilled Rate (lbs./acre PLS*) |
|------------------------|----------------------------------|
| Crested Wheatgrass | 6.0 |
| Needle and Threadgrass | 6.0 |

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

| Seed Mixture | Drilled Rate (lbs./acre PLS*) |
|------------------------|----------------------------------|
| Fourwing saltbush | 3.0 |
| Indian ricegrass | 2.0 |
| Crested Wheatgrass | 2.0 |
| Needle and Threadgrass | 2.0 |
| Scarlet globe mallow | 1.0 |

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted 7/6/2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted 7/10/2006 by Dr. Wade Miller.

Other Requirements:

Two water diversion dams will be constructed west of the location. One dam will be constructed west of the reserve pit with a second smaller dam constructed near corner 6. The spillways for the dams shall be lined with cobble rock.

Additional Surface Stipulations:

Prior to any construction between March 1 and July 15, all areas within 0.5 mile of prairie dog colonies will be surveyed for ferruginous hawks. If active nests are identified, no surface disturbance will not occur until the nest has been inactive for a two-year period. If no nests are found within 0.5 mile of the proposed location, construction and drilling can occur.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

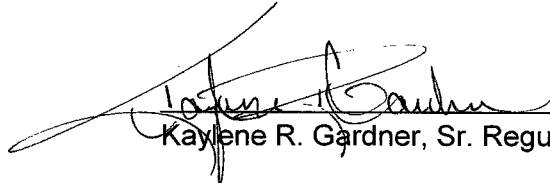
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 4-36 well, located in the SW/NW, of Section 36, T8S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

September 13, 2006
Date


Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
HOSS 4-36
SW/NW, Sec. 36, T8S, R22E
UTU-56960

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.
HOSS #4-36
SECTION 36, T8S, R22E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 4.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN EASTERLY THEN SOUTHERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN AN WESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 100' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 35.0 MILES.

EOG RESOURCES, INC.

HOSS #4-36

LOCATED IN UTAH COUNTY, UTAH
SECTION 36, T8S, R22E, S.L.B.&M.

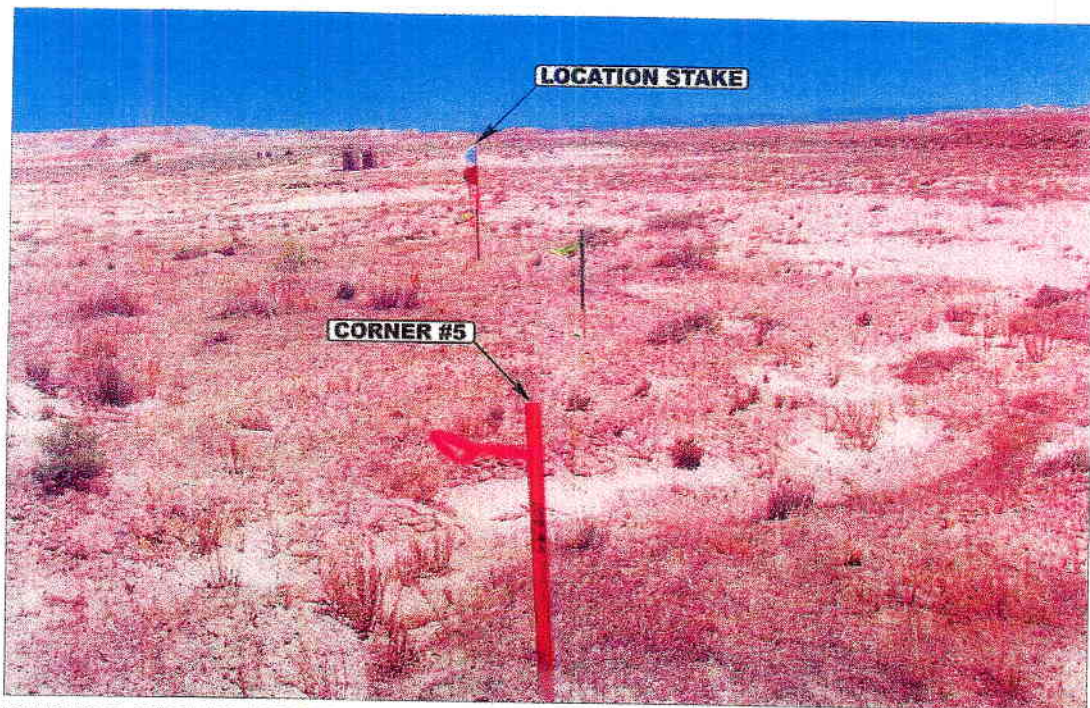


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 **23** **06**
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

DRAWN BY: B.C.

REVISED: 00-00-00

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

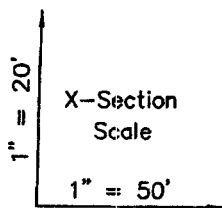
TYPICAL CROSS SECTIONS FOR

HOSS #4-36

SECTION 36, T8S, R22E, S.L.B.&M.

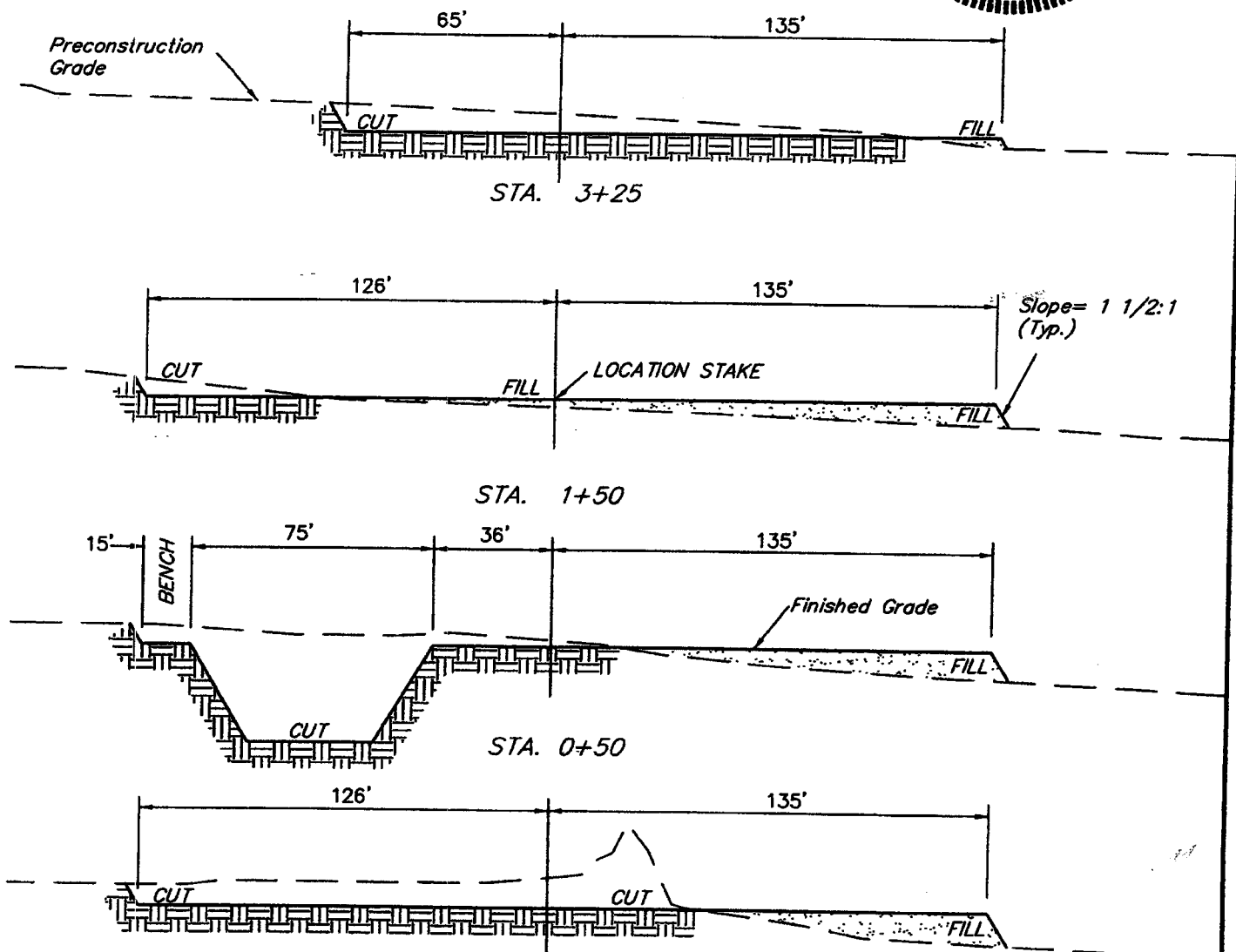
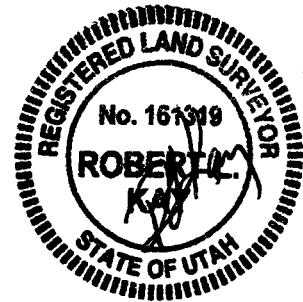
1782' FNL 818' FWL

FIGURE #2



DATE: 10-20-06

Drawn By: C.H.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

STA. 0+00

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

| | |
|------------------------|------------------------|
| CUT | |
| (6") Topsoil Stripping | = 1,560 Cu. Yds. |
| Remaining Location | = 4,920 Cu. Yds. |
| TOTAL CUT | = 6,480 CU.YDS. |
| FILL | = 3,260 CU.YDS. |

| | |
|---|------------------|
| EXCESS MATERIAL | = 3,220 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 3,220 Cu. Yds. |
| EXCESS UNBALANCE (After Interim Rehabilitation) | = 0 Cu. Yds. |

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

HOSS #4-36

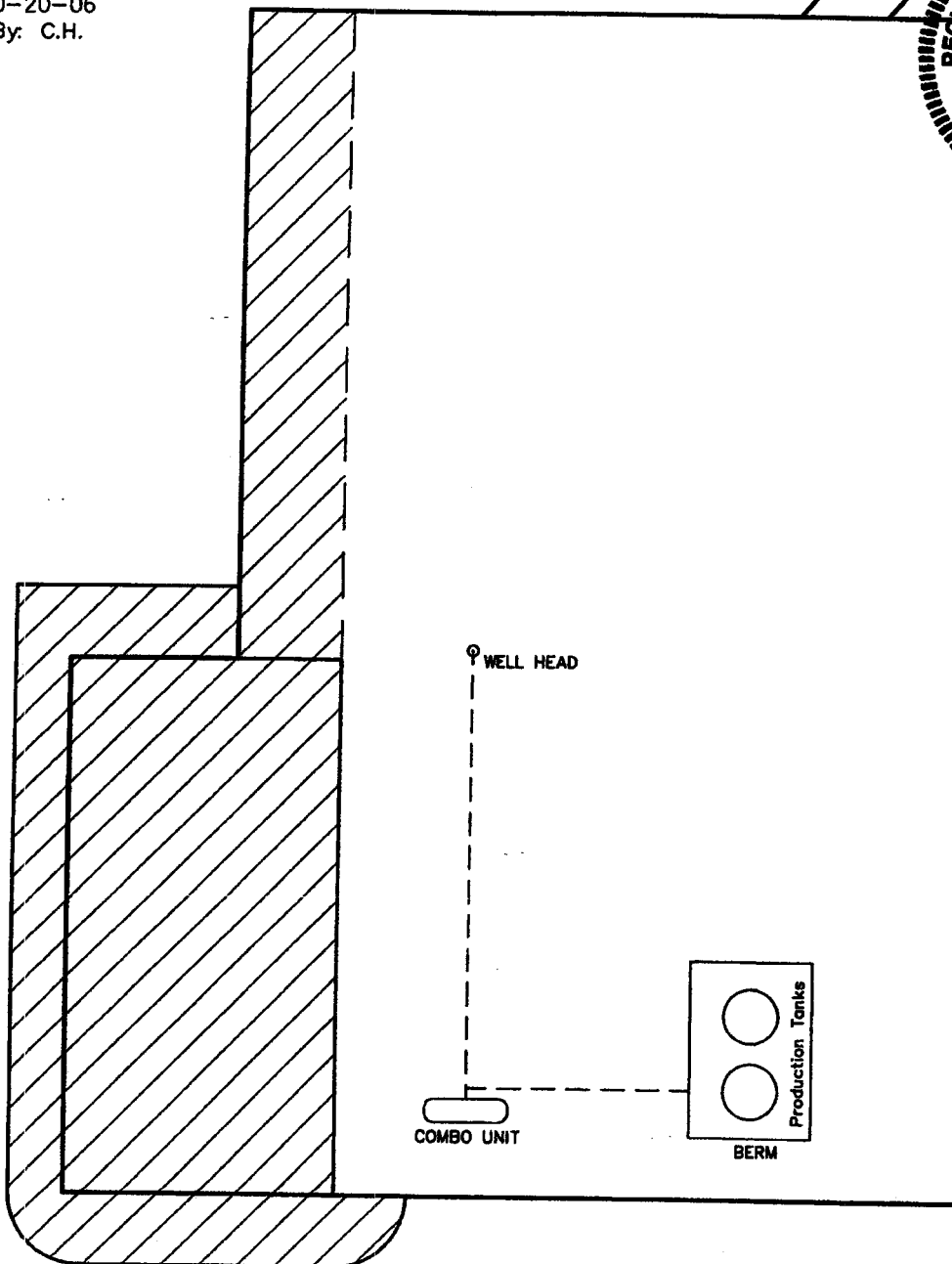
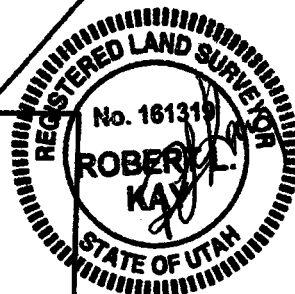
SECTION 36, T8S, R22E, S.L.B.&M.

1782' FNL 818' FWL



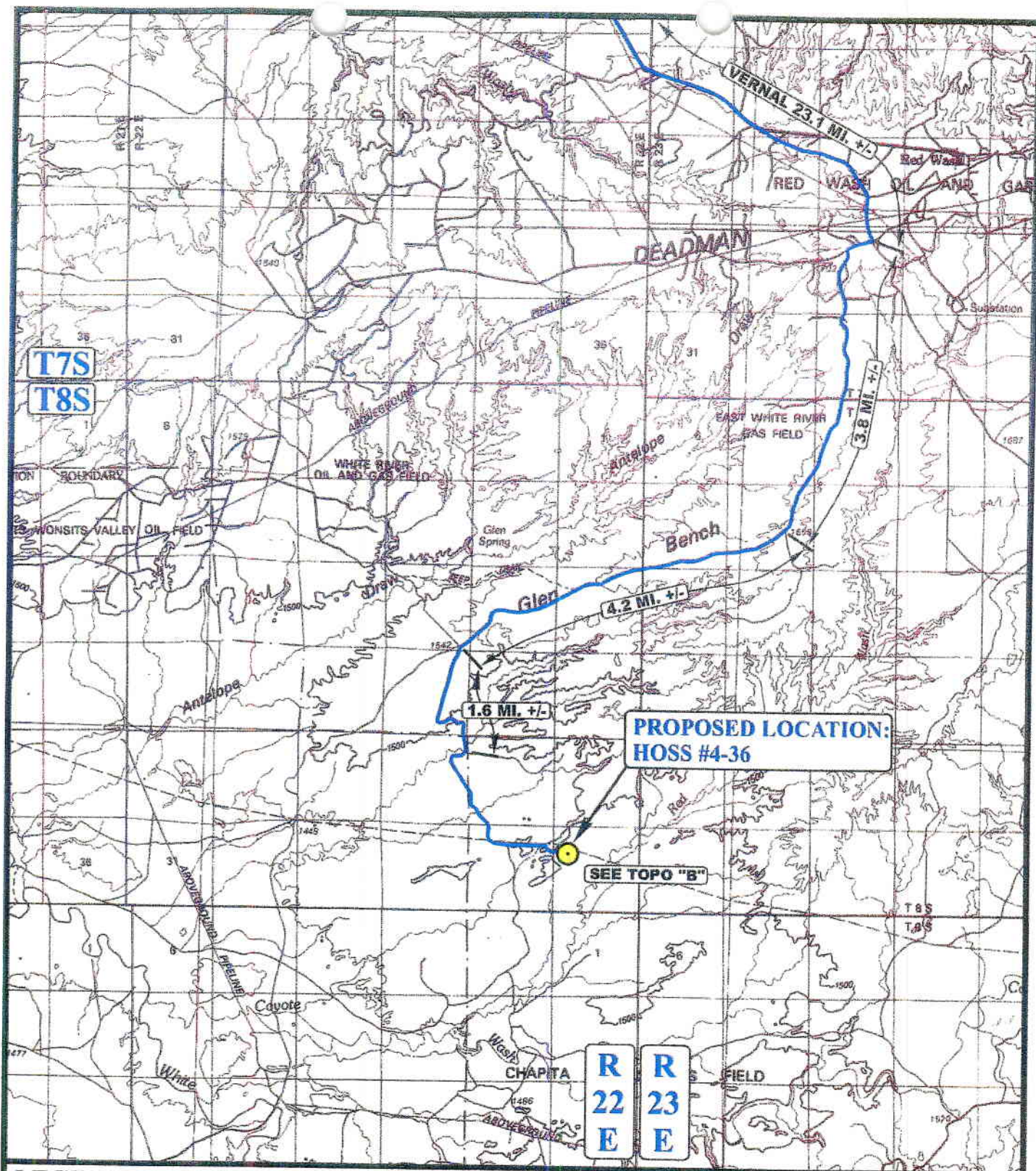
SCALE: 1" = 50'
DATE: 10-20-06
Drawn By: C.H.

Proposed Access
Road



RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

PROPOSED LOCATION



EOG RESOURCES, INC.

HOSS #4-36
SECTION 36, T8S, R22E, S.L.B.&M.
1782' FNL 818' FWL



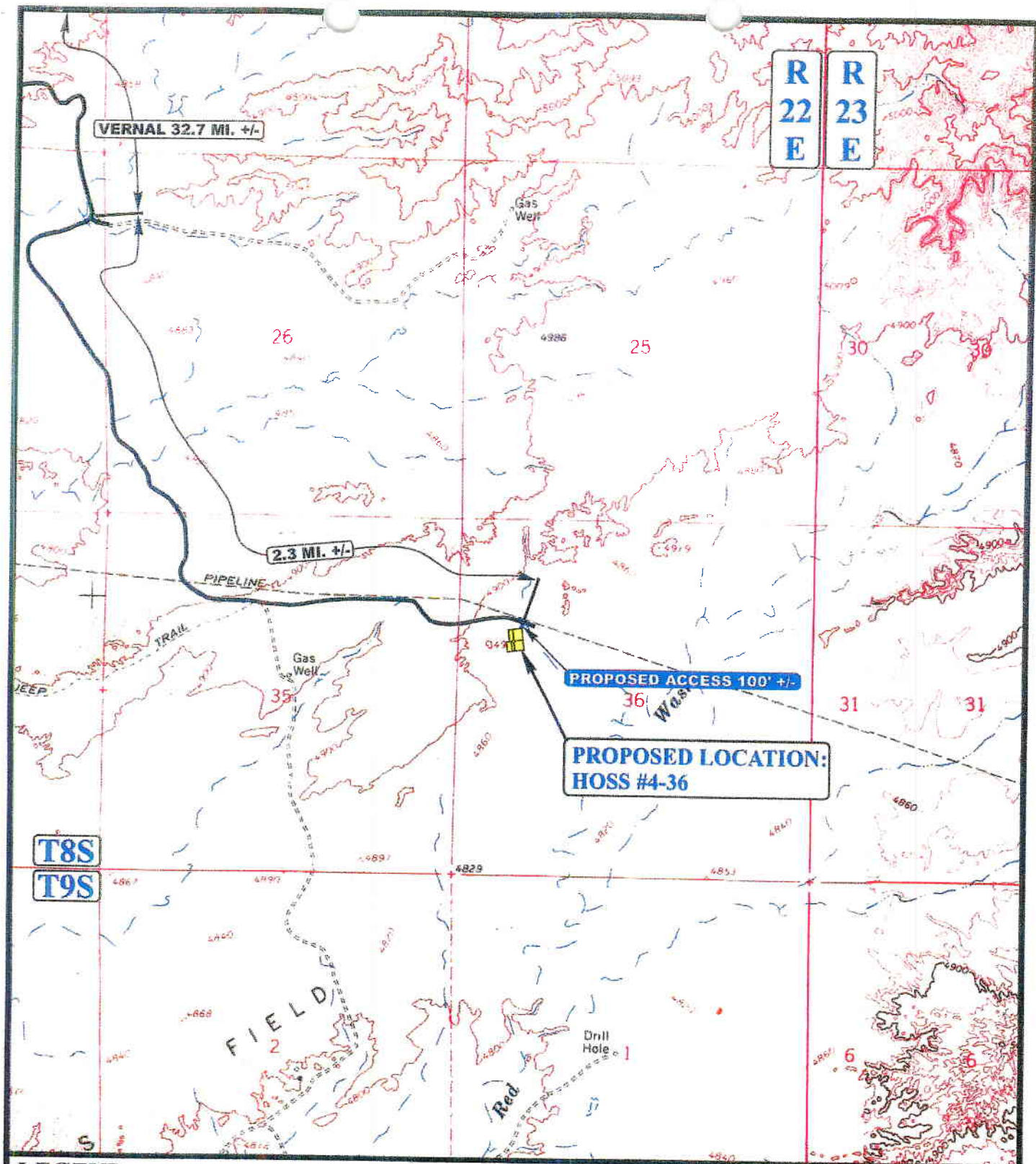
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

06 23 06
MONTH DAY YEAR

SCALE: 1:100,000 **DRAWN BY: B.C.** **REVISED: 10-20-06C.P.**

A
TOPO



LEGEND:

— EXISTING ROAD
 - - - PROPOSED ACCESS ROAD

N

EOG RESOURCES, INC.

HOSS #4-36

SECTION 36, T8S, R22E, S.L.B.&M.

1782' FNL 818' FWL



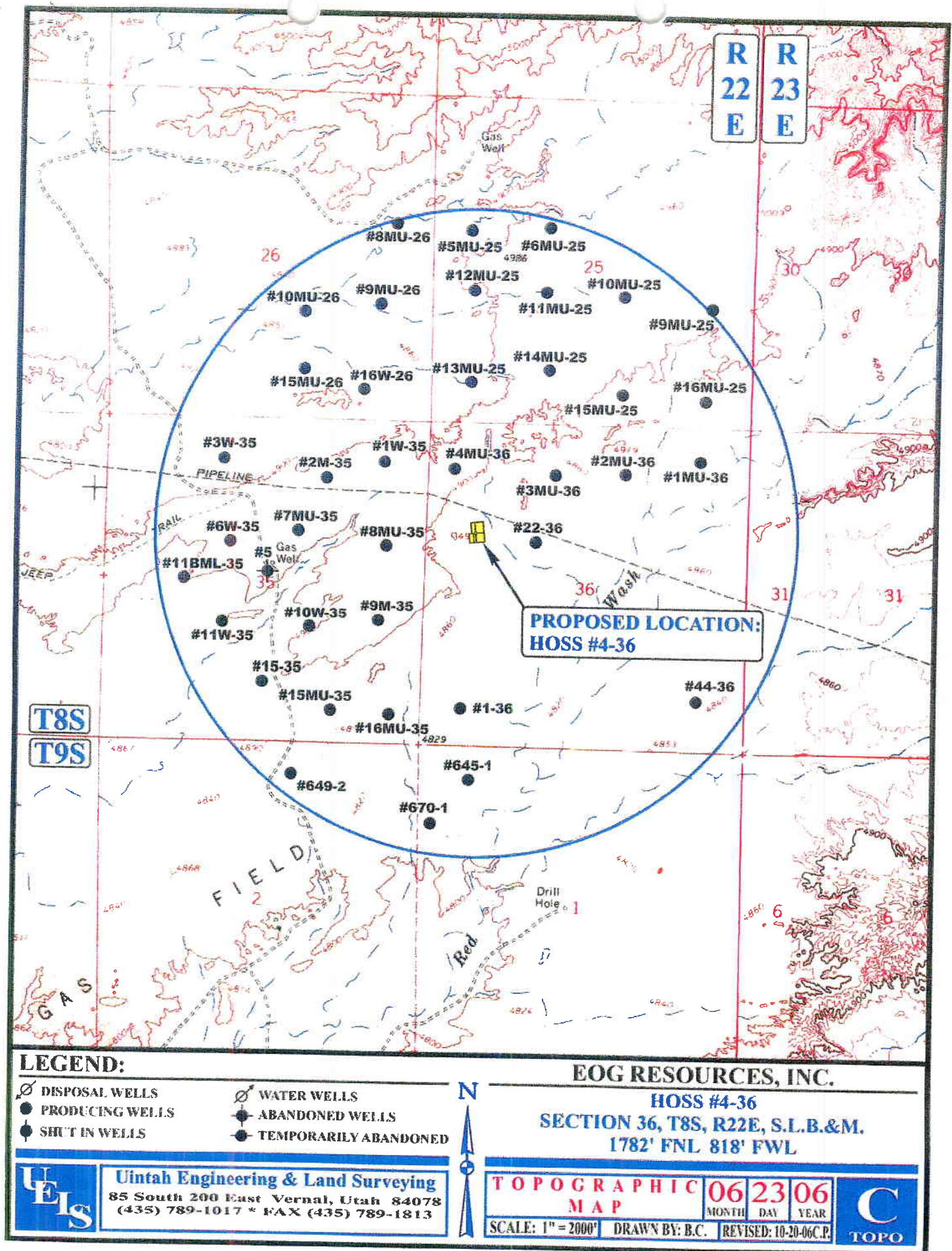
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAG (435) 789-1813

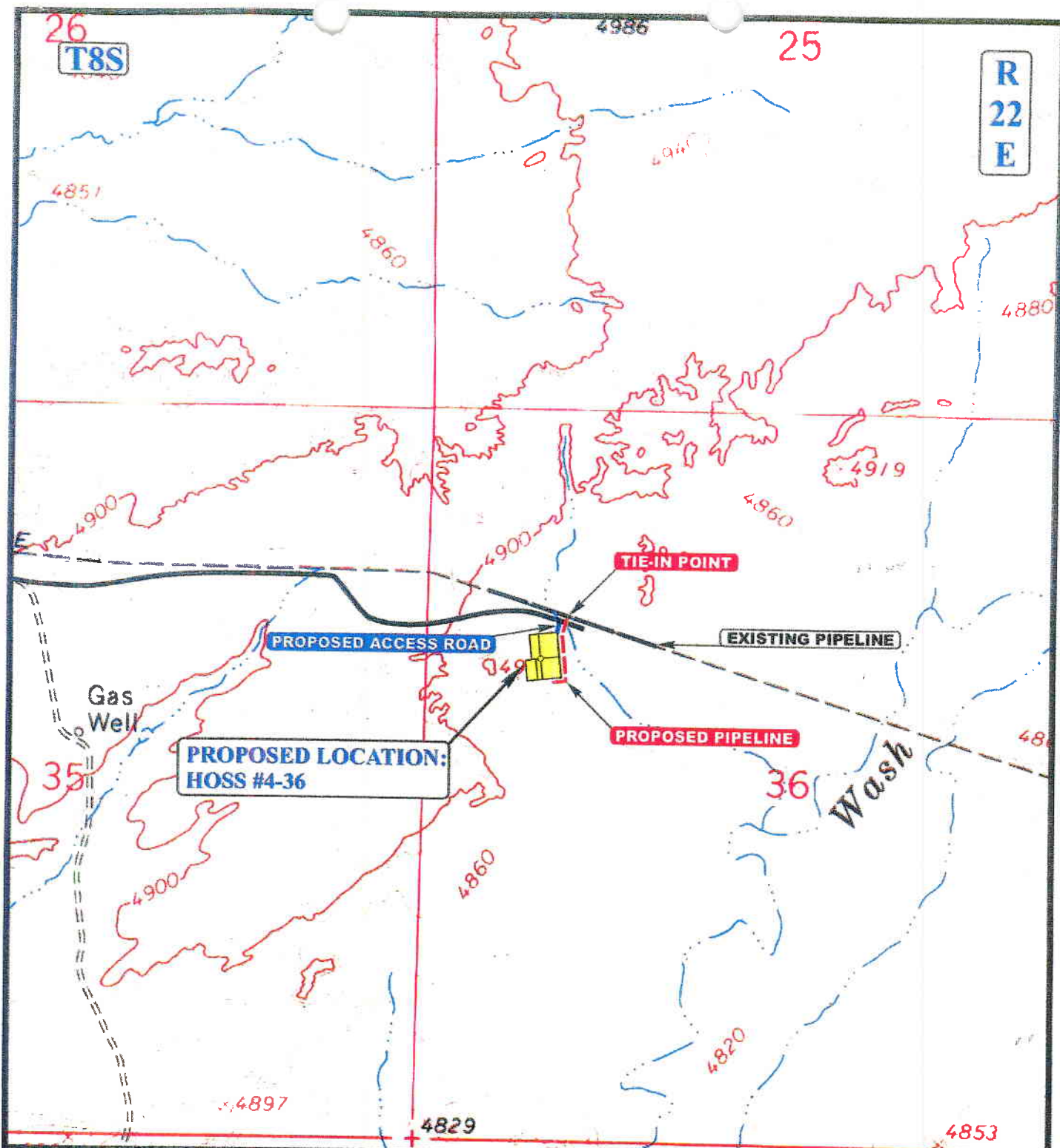
TOPOGRAPHIC
 MAP

06 23 06
 MONTH DAY YEAR

B
 TOPO

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 10-20-06C.P.





APPROXIMATE TOTAL PIPELINE DISTANCE = 600' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

EOG RESOURCES, INC.

HOSS #4-36
SECTION 36, T8S, R22E, S.L.B.&M.
1782' FNL 818' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **09 13 06**
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 10-20-06C.P.

D
TOPO



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 7, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Hoss 4-36 Well, 1782' FNL, 818' FWL, SW NW, Sec. 36, T. 8 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38609.

Sincerely,

Gil Hunt
Associate Director

mf
Enclosures

cc: Uintah County Assessor (sent via email)
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Hoss 4-36
API Number: 43-047-38609
Lease: U-56960

Location: SW NW **Sec.** 36 **T.** 8 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No.
U-56960

6. If Indian, Allottee or Tribe Name

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC

3a. Address **1060 EAST HIGHWAY 40
VERNAL, UT 84078**

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **1782 FNL 818 FWL SWNW 40.081653 LAT 109.394819 LON**
At proposed prod. zone **SAME**

14. Distance in miles and direction from nearest town or post office*
35 MILES SOUTH OF VERNAL, UTAH

7. If Unit or CA Agreement, Name and No.
RECEIVED

8. Lease Name and Well No.
HOSS 4-36 FEB - 2 2007

9. API Well No.
43-047-38609

10. Field and Pool, or Exposure
**BLM VERNAL, UTAH
NATURAL BUTTES**

11. Sec., T. R. M. or Blk. and Survey or Area
SECTION 36, T8S, R22E S.L.B.&M

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any) **680 LEASE LINE
420 DRILLING LINE**

16. No. of acres in lease
640

17. Spacing Unit dedicated to this well

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. **1100**

19. Proposed Depth
10,025

20. BLM/BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4853 GL

22. Approximate date work will start*

23. Estimated duration
45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

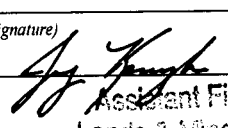
1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature

Title **SR. REGULATORY ASSISTANT**

Name (Printed Typed)
KAYLENE R. GARDNER

Date
08/14/2006

Approved by (Signature)

Title **Assistant Field Manager
Lands & Mineral Resources**

Name (Printed Typed)
Jerry Kennedy
Office

Date
2-15-2007

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

06TT0312A

UDOGH

RECEIVED
FEB 22 2007
DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Hoss 4-36
API No: 43-047-38609

Location: SWNW, Sec 36, R8S, T22E
Lease No: UTU-56960
Agreement: N/A

| | | | |
|--|-----------------|----------------------|--------------------|
| Petroleum Engineer: | Ryan Angus | Office: 435-781-4430 | Cell: 435-828- |
| Petroleum Engineer: | James Ashley | Office: 435-781-4470 | Cell: 435-828-7874 |
| Petroleum Engineer: | Matt Baker | Office: 435-781-4490 | Cell: 435-828-4470 |
| Petroleum Engineer: | Michael Lee | Office: 435-781-4432 | |
| Supervisory Petroleum Technician: | Jamie Sparger | Office: 435-781-4502 | Cell: 435-828-3913 |
| NRS/Environmental Scientist: | Scott Ackerman | Office: 435-781-4437 | |
| NRS/Environmental Scientist: | Paul Buhler | Office: 435-781-4475 | Cell: 435-828-4029 |
| NRS/Environmental Scientist: | Jannice Cutler | Office: 435-781-3400 | |
| NRS/Environmental Scientist: | Michael Cutler | Office: 435-781-3401 | |
| NRS/Environmental Scientist: | Anna Figueroa | Office: 435-781-3407 | |
| NRS/Environmental Scientist: | Melissa Hawk | Office: 435-781-4476 | |
| NRS/Environmental Scientist: | Chuck McDonald | Office: 435-781-4441 | |
| NRS/Environmental Scientist: | Nathan Packer | Office: 435-781-3405 | |
| NRS/Environmental Scientist: | Verlyn Pindell | Office: 435-781-3402 | |
| NRS/Environmental Scientist: | Holly Villa | Office: 435-781-4404 | |
| NRS/Environmental Scientist: | Darren Williams | Office: 435-781-4447 | |
| NRS/Environmental Scientist: | Karl Wright | Office: 435-781-4484 | |
| After Hours Contact Number: 435-781-4513 | | Fax: 435-781-4410 | |

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

| | | |
|--|---|--|
| Location Construction (Notify NRS) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion (Notify NRS) | - | Prior to moving on the drilling rig. |
| Spud Notice (Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing (Notify Supervisory Petroleum Technician) | - | Twenty-Four (24) hours prior to running casing and cementing all casing |
| BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice (Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
2. All the culverts will be installed according to the BLM Gold Book.
3. Bury pipeline at all low water crossings.
4. Use road base on location and road as needed.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
2. A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil & gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) a geologist of the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

- f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
- 15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- 16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
- 17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- 18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1782' FNL & 818' FWL (SWNW)
Sec. 36-T8S-R22E 40.081653 LAT 109.394819 LON**

5. Lease Serial No.

U-56960

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Hoss 4-36

9. API Well No.

43-047-38609

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Change location layout |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As per verbal approval with Paul Buhler, BLM Vernal Field Office, EOG Resources, Inc. requests authorization to change the location layout, as per the attached revised plat, for the referenced well. The original location layout did not provide adequate surface disturbance to install rig anchors at distances as required by the manufacturer and API specifications.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED

APR 24 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

04/23/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

LONGITUDE = 109°23'38.89" (109.394136)

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

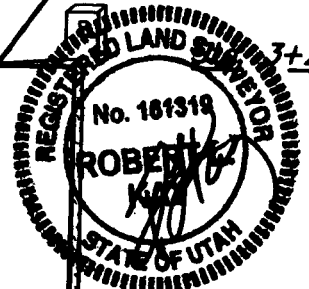
HOSS #4-36
SECTION 36, T8S, R22E, S.L.B.&M.
1782' FNL 818' FWL

Existing Road

Proposed Access Road

F-1.3'
El. 52.4'

3+25



Approx.
Toe of
Fill Slope

Sta. 1+50

F-2.9'
El. 50.8'

Sta. 0+00

F-4.0'
El. 49.7'

C-2.4'
El. 56.1'

NOTE:
Earthwork Calculations Require
a Fill of 1.0' @ the Location
Stake For Balance. All Fill is
to be Compacted to a Minimum
of 95% of the Maximum Dry
Density Obtained by AASHTO
Method t-99.

PIPE RACKS

F-1.0'
El. 52.7'

DOG HOUSE

RIG

F-0.6'
El. 53.1'

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TOILET

FUEL

STORAGE
TANK

Topsoil Stockpile

Approx.
Top of
Cut Slope

FIGURE #1

CONSTRUCT
DIVERSION
DITCH

SCALE: 1" = 50'
DATE: 12-27-06
Drawn By: C.H.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.

Pit Topsoil

C-0.9'
El. 54.6'

El. 55.3'
C-13.6'
(btm. pit)

Reserve Pit Backfill
& Spoils Stockpile

15' WIDE BENCH

Total Pit Capacity
W/2' Of Freeboard
= 12,250 Bbls. ±
Total Pit Volume
= 3,320 Cu. Yds.
RESERVE PITS
(12' Deep)
SLOPE = 1-1/2 : 1

TRASH

150'

20' WIDE BENCH

El. 56.2'
C-14.5'
(btm. pit)

C-2.7'
El. 56.4'

C-3.1'
El. 56.8'

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4852.7'

FINISHED GRADE ELEV. AT LOC. STAKE = 4853.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

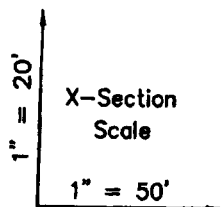
TYPICAL CROSS SECTIONS FOR

HOSS #4-36

SECTION 36, T8S, R22E, S.L.B.&M.

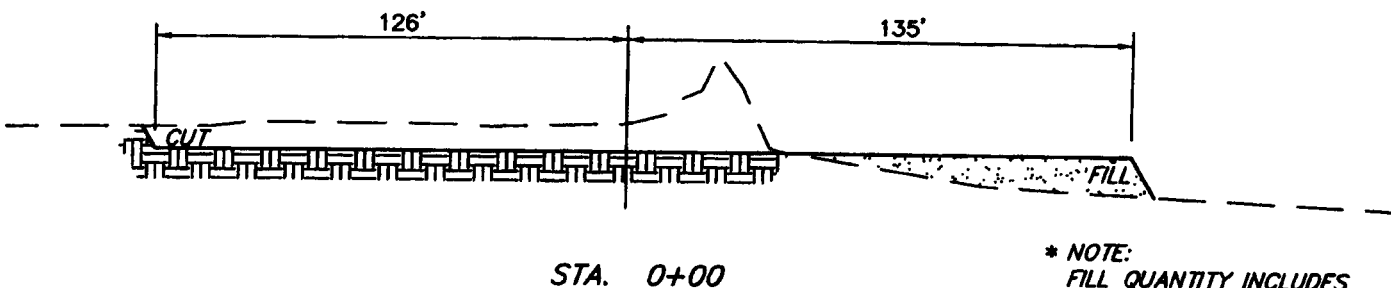
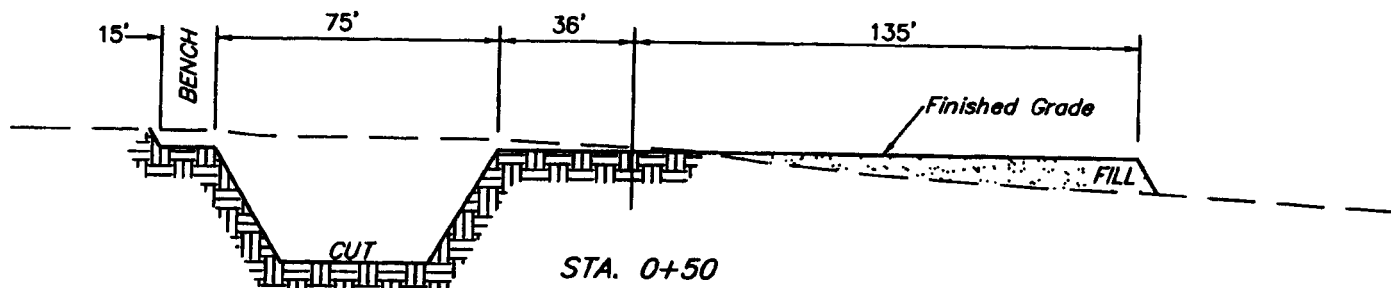
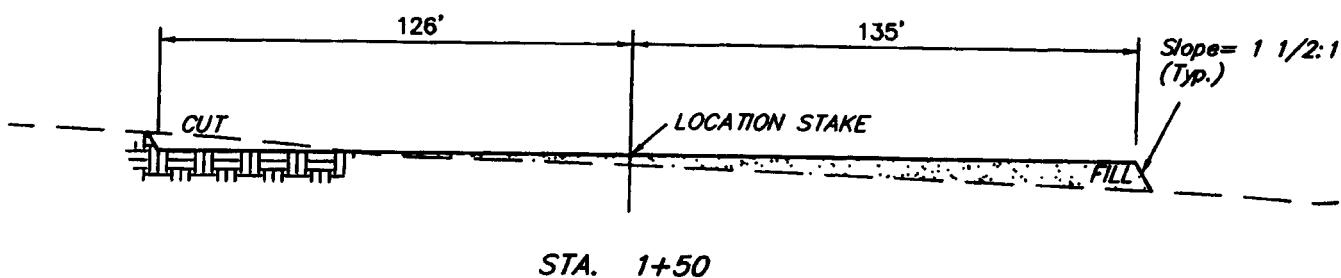
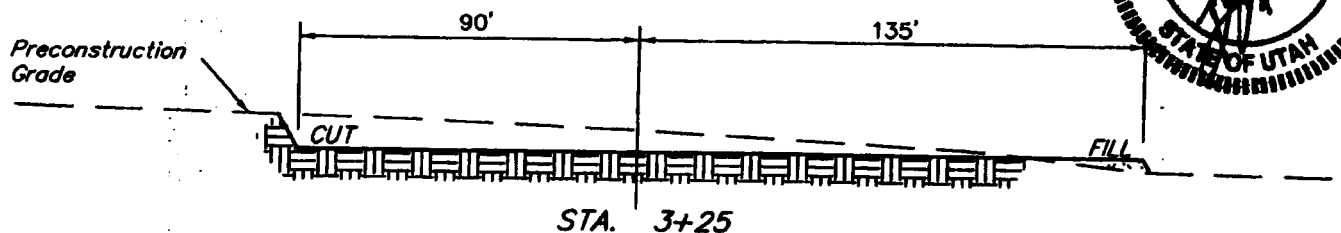
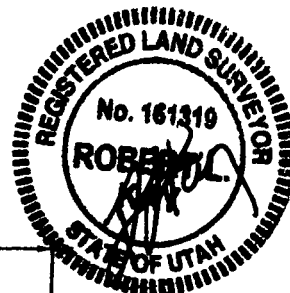
1782' FNL 818' FWL

FIGURE #2



DATE: 12-27-06

Drawn By: C.H.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

| | |
|------------------------|------------------------|
| CUT | |
| (6") Topsoil Stripping | = 1,630 Cu. Yds. |
| Remaining Location | = 4,970 Cu. Yds. |
| TOTAL CUT | = 6,600 CU.YDS. |
| FILL | = 3,310 CU.YDS. |

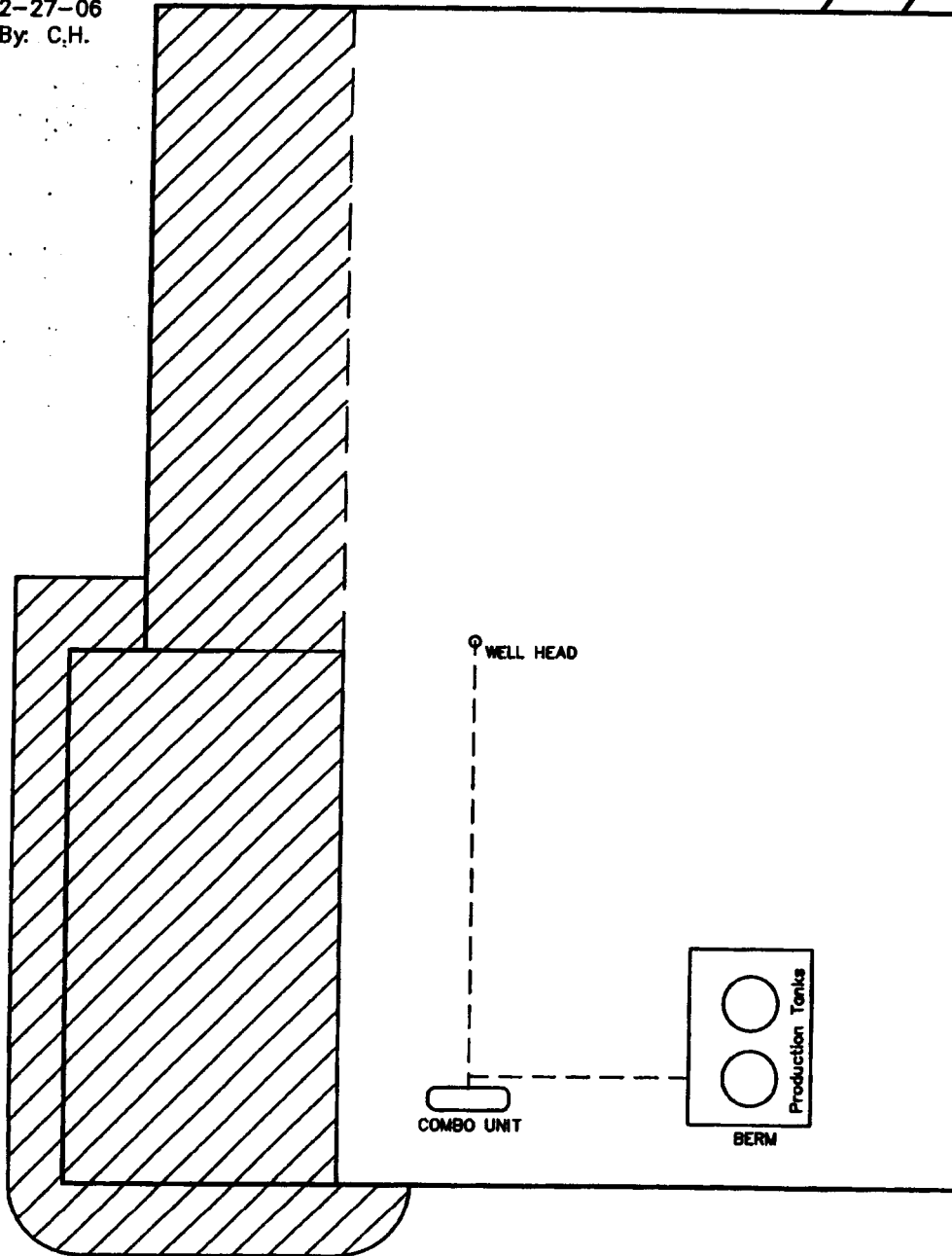
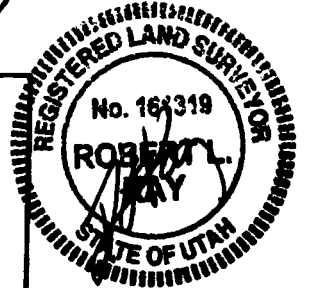
| | |
|--|------------------|
| EXCESS MATERIAL | = 3,290 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 3,290 Cu. Yds. |
| EXCESS UNBALANCE (After Interim Rehabilitation) | = 0 Cu. Yds. |

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR
HOSS #4-36
SECTION 36, T8S, R22E, S.L.B.&M.
1782' FNL 818' FWL

SCALE: 1" = 50'
DATE: 12-27-06
Drawn By: C.H.



RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1077

EOG RESOURCES, INC.

HOSS #4-36

LOCATED IN UINTAH COUNTY, UTAH
SECTION 36, T8S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



Since 1964

UELS

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

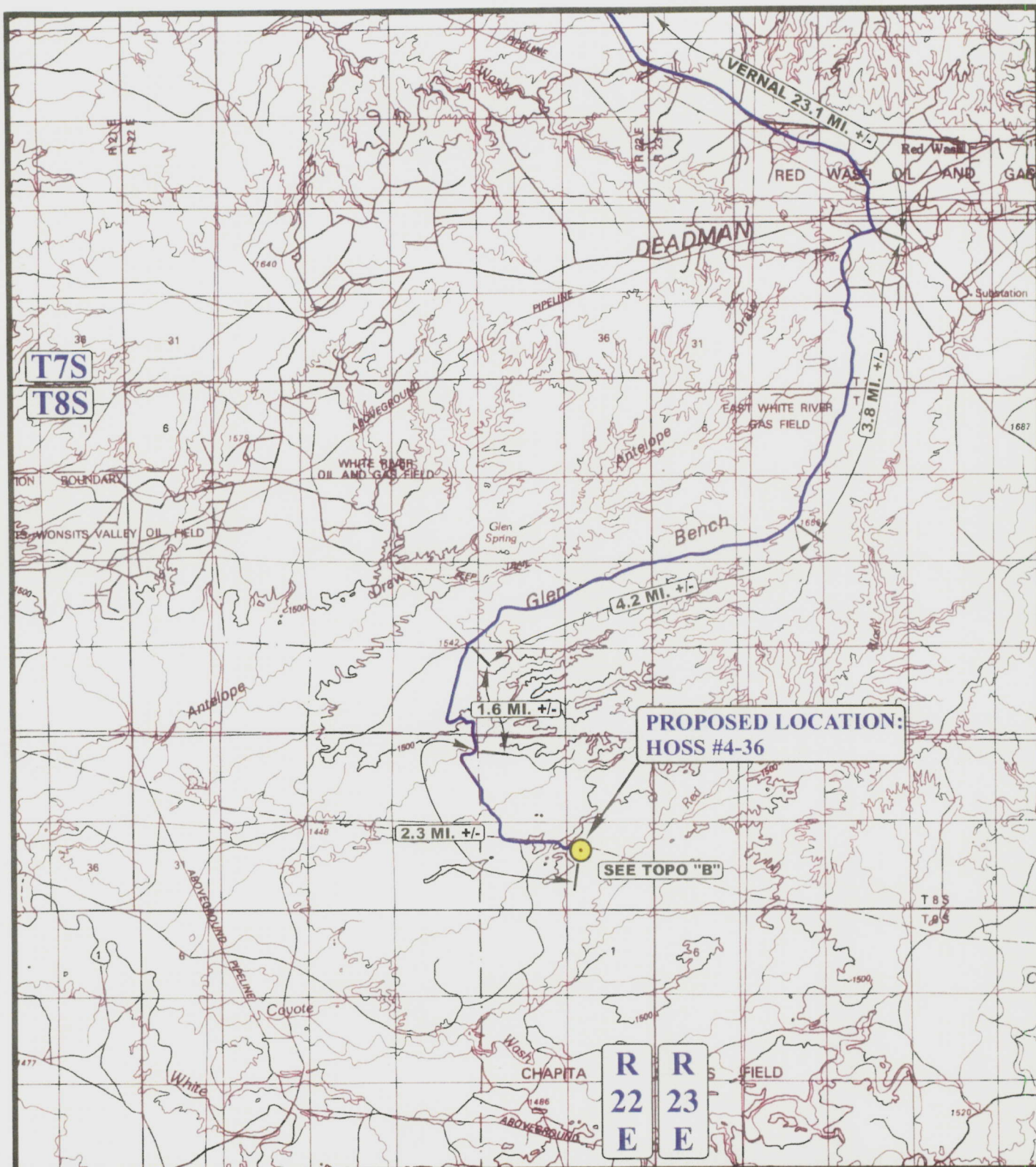
06 23 06
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

DRAWN BY: B.C.

REVISED: 00-00-00



LEGEND:

 PROPOSED LOCATION

EOG RESOURCES, INC.

HOSS #4-36

SECTION 36, T8S, R22E, S.L.B.&M.

1690' FNL 815' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

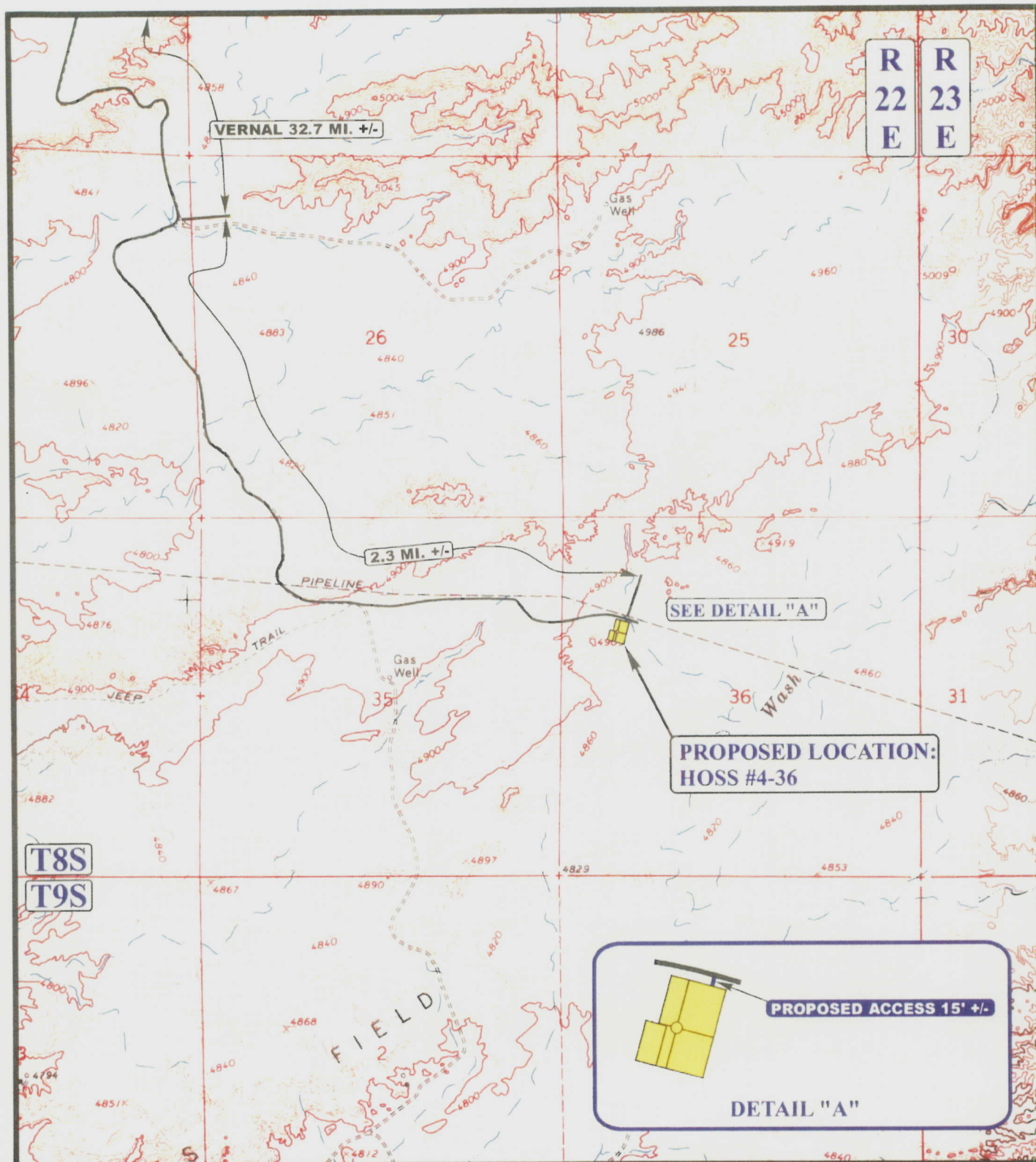


**TOPOGRAPHIC
MAP**

06 23 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00





LEGEND:

————— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

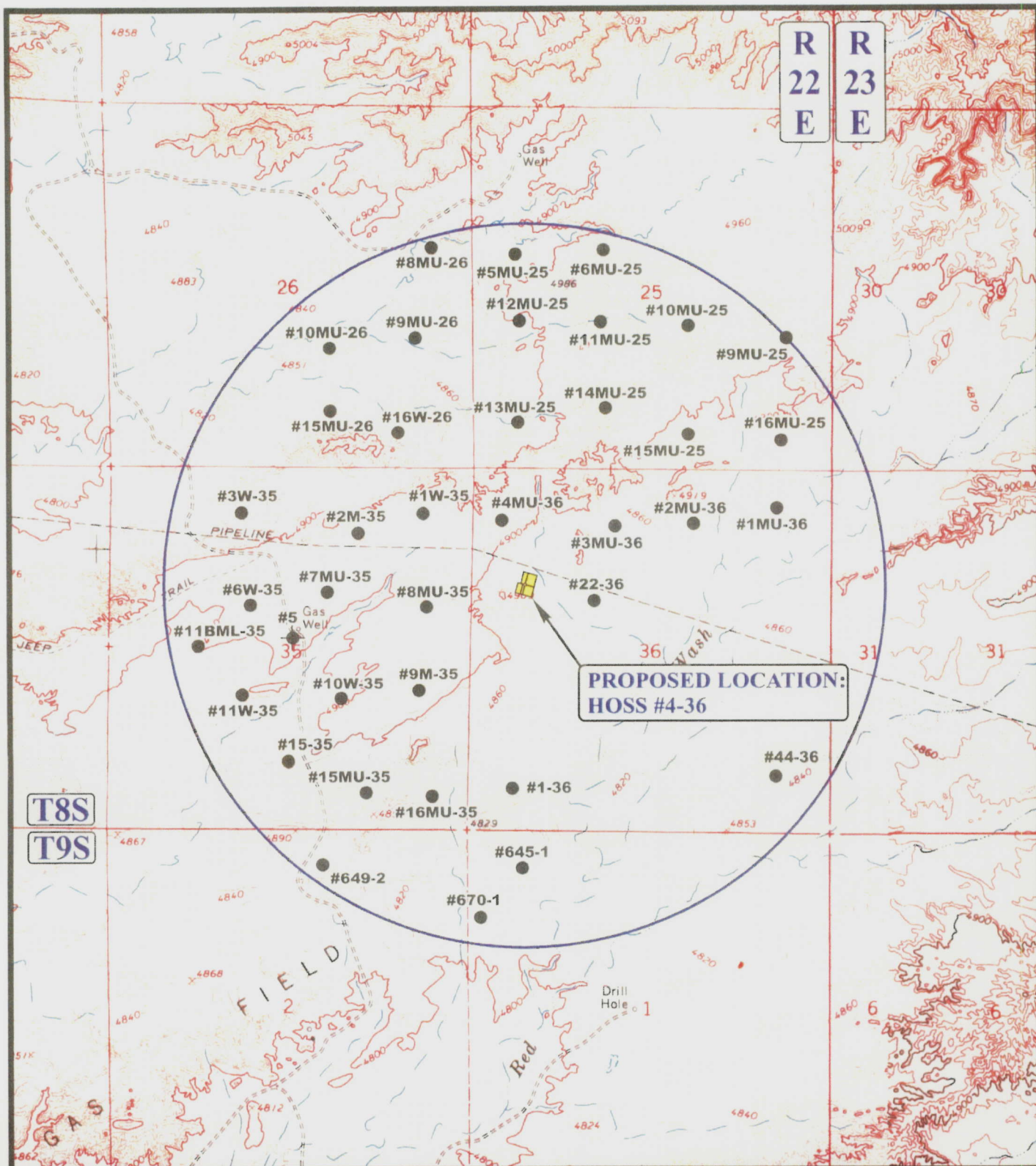
HOSS #4-36
SECTION 36, T8S, R22E, S.L.B.&M.
1690' FNL 815' FWL

TOPOGRAPHIC
MAP

06 23 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

B
TOPO



LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

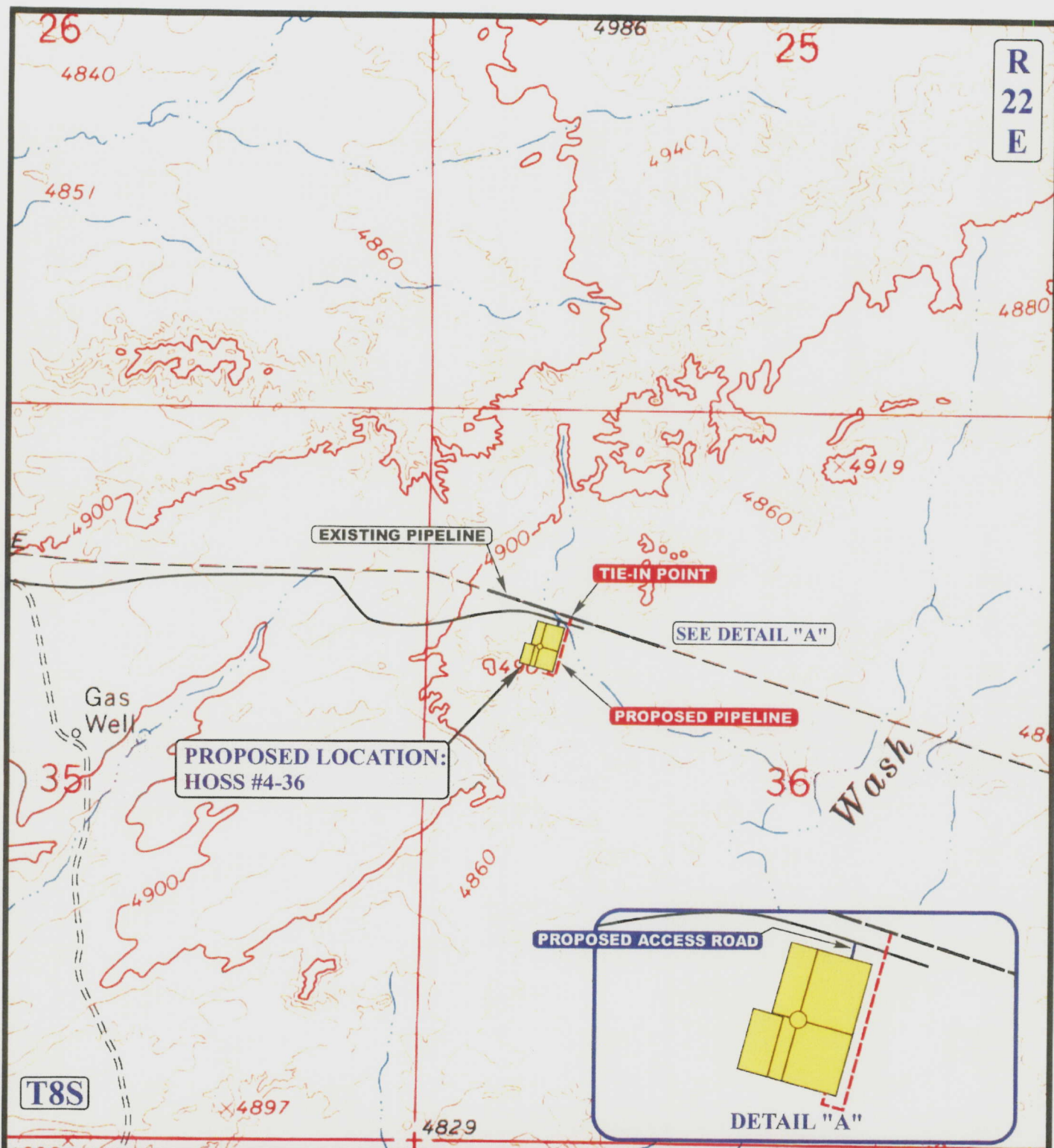
HOSS #4-36
SECTION 36, T8S, R22E, S.L.B.&M.
1690' FNL 815' FWL

TOPOGRAPHIC
MAP

06 23 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 510' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

EOG RESOURCES, INC.

HOSS #4-36

SECTION 36, T8S, R22E, S.L.B.&M.

1690' FNL 815' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

09 13 06
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00

D
 TOPO

FORM 6

| | | | |
|-----------|---------------------|--------------------------|------------------------------|
| Operator: | EOG RESOURCES, INC. | Operator Account Number: | N 9550 |
| Address: | 600 17th Street | | |
| | city Denver | | |
| | state CO | zip 80202 | Phone Number: (303) 262-2812 |

| | | | | | | | |
|--|---------------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
| 43-047-38084 | CHAPITA WELLS UNIT 447-10 | | SENW | 10 | 9S | 22E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| A | 99999 | 16077 | 5/7/2007 | | | 5/10/07 | |
| Comments: PRRV = MVRD <div style="text-align: right;">—</div> | | | | | | | |

[illegible]

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|------------------------|---------------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| 43-047-36937 | CHAPITA WELLS UNIT 683-25 | | NESW | 25 | 9S | 22E | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| AB | 99999 | 4905 | 5/3/2007 | | | 5/10/07 | |
| Comments: NHORN = WSTE | | | | | | RECEIVED MAY 10 2007 | |

DIV. OF OIL, GAS & MINING
Carrie MacDonald
Name (Please Print) Carrie MacDonald
Signature [Handwritten Signature]
Operations Clerk 5/7/2007
Title Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,782' FNL & 818' FWL (SWNW)
Sec. 36-T8S-R22E 40.081653 LAT 109.394819 LON

5. Lease Serial No.

U-56960

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Hoss 4-36

9. API Well No.

43-047-38609

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Well spud |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 5/3/2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title Operations Clerk

Signature



Date

05/07/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 10 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1,782' FNL & 818' FWL (SWNW)
Sec. 36-T8S-R22E 40.081653 LAT 109.394819 LON**

5. Lease Serial No.

U-56960

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Hoss 4-36

9. API Well No.

43-047-38609

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input checked="" type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Chapita Wells Unit 550-30N SWD**
- 3. Ace Disposal**
- 4. RN Industries**

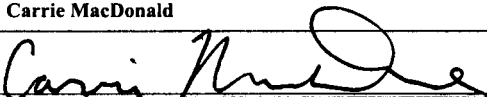
**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

05/07/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 10 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU56960

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
HOSS 4-36

2. Name of Operator
EOG RESOURCES, INC.

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38609

3a. Address
600 17TH ST., SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 36 T8S R22E SWNW 1782FNL 818FWL
40.08165 N Lat, 109.39482 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD for the subject well was reached on 8/17/2007. Pending further evaluation, completion operations will begin during the first quarter of 2008.

RECEIVED
SEP 17 2007

DIV. OF OIL, GAS & MINING

| | |
|---|----------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #56335 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal | |
| Name (Printed/Typed) MARY A. MAESTAS | Title REGULATORY ASSISTANT |
| Signature (Electronic Submission) | Date 09/13/2007 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|--------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
U-56960

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 4-36

9. API Well No.
43-047-38609

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1782' FNL & 818' FWL (SWNW)
Sec. 36-T8S-R22E 40.081653 LAT 109.394819 LON

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Drilling operations</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 10/16/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 19 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
U-56960

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 4-36

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
43-047-38609

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1782' FNL & 818' FWL (SWNW)
Sec. 36-T8S-R22E 40.081653 LAT 109.394819 LON

11. Country or Parish, State
Utah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Drilling operations</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 11/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 29 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
U-56960

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1782' FNL & 818' FWL (SWNW)
Sec. 36-T8S-R22E 40.081653 LAT 109.394819 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 4-36

9. API Well No.
43-047-38609

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Utah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Drilling operations</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 02/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 13 2008

DIV. OF OIL, GAS & MINING

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, Inc

Today's Date: 02/14/2008

Well:

API Number:

Drilling Commenced:

See Attachment

43 047 38609
HDS 4-36
85 22E 36

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

| Well: | | API Number: | Commenced: |
|-------------------|---------------|-------------|------------|
| Pete's Wash 10-36 | drlg rpts/wcr | 4301333094 | 10/18/2006 |
| Hoss 8-31 | wcr | 4304738606 | 11/30/2006 |
| Simoleon 1-26GR | drlg rpts/wcr | 4304737507 | 02/23/2007 |
| Hoss 7-31 | drlg rpts/wcr | 4304738669 | 02/23/2007 |
| E Chapita 8-16 | drlg rpts/wcr | 4304736815 | 03/17/2007 |
| Hoss 1-36 | drlg rpts/wcr | 4304738612 | 03/22/2007 |
| Hoss 11-31 | drlg rpts/wcr | 4304738670 | 03/24/2007 |
| Hoss 35-30 | drlg rpts/wcr | 4304738706 | 03/24/2007 |
| Hoss 36-30 | drlg rpts/wcr | 4304738763 | 03/24/2007 |
| Hoss 21-32 | drlg rpts/wcr | 4304738714 | 04/09/2007 |
| Hoss 20-32 | drlg rpts/wcr | 4304738717 | 04/17/2007 |
| Hoss 23-32 | drlg rpts/wcr | 4304738716 | 04/25/2007 |
| Hoss 4-36 | drlg rpts/wcr | 4304738609 | 05/03/2007 |
| Hoss 32-30 | drlg rpts/wcr | 4304738701 | 06/12/2007 |
| Hoss 37-30 | drlg rpts/wcr | 4304738709 | 06/12/2007 |
| NBU 319-17E | drlg rpts/wcr | 4304737511 | 07/05/2007 |
| NBU 557-18E | drlg rpts/wcr | 4304737513 | 07/07/2007 |
| Hoss 38-30 | drlg rpts/wcr | 4304738708 | 07/11/2007 |
| CWU 1237-21 | wcr | 4304738078 | 07/27/2007 |
| Hoss 58-35 | drlg rpts/wcr | 4304738888 | 08/03/2007 |
| Hoss 31-30 | drlg rpts/wcr | 4304738702 | 08/10/2007 |
| Hoss 63-31 | drlg rpts/wcr | 4304738960 | 08/10/2007 |
| NBU 556-18E | drlg rpts/wcr | 4304737514 | 08/13/2007 |
| CWU 957-32 | drlg rpts/wcr | 4304736486 | 08/16/2007 |
| NBU 555-18E | drlg rpts/wcr | 4304737685 | 08/19/2007 |
| Hoss 62-36 | drlg rpts/wcr | 4304738972 | 08/28/2007 |
| NBU 438-19E | drlg rpts/wcr | 4304737534 | 08/31/2007 |
| N Chapita 284-6 | drlg rpts/wcr | 4304737716 | 09/05/2007 |
| CWU 1031-32 | drlg rpts/wcr | 4304737720 | 09/10/2007 |
| Hoss 64-36 | drlg rpts/wcr | 4304738964 | 09/13/2007 |
| CWU 963-33 | drlg rpts/wcr | 4304738961 | 09/14/2007 |
| NBU 565-30E | drlg rpts/wcr | 4304737533 | 09/20/2007 |
| CWU 1328-32 | drlg rpts/wcr | 4304739301 | 09/27/2007 |
| N Chapita 339-34 | drlg rpts/wcr | 4304738061 | 10/04/2007 |
| NBU 562-19E | drlg rpts/wcr | 4304737536 | 10/08/2007 |
| CWU 1112-27 | drlg rpts/wcr | 4304737384 | 10/09/2007 |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

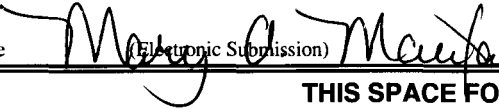
| | | |
|--|--|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. UTU56960 |
| 2. Name of Operator EOG RESOURCES INC | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202 | | 7. If Unit or CA/Agreement, Name and/or No. |
| 3b. Phone No. (include area code) Ph: 303-824-5526 | | 8. Well Name and No. HOSS 4-36 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 36 T8S R22E SWNW 1782FNL 818FWL 40.08165 N Lat, 109.39482 W Lon | | 9. API Well No. 43-047-38609 |
| | | 10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV |
| | | 11. County or Parish, and State UINTAH COUNTY, UT |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Production Start-up |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 2/25/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

| | |
|---|----------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #58779 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal | |
| Name (Printed/Typed) MARY A. MAESTAS | Title REGULATORY ASSISTANT |
| Signature  (Electronic Submission) | Date 02/26/2008 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|--------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 02-26-2008

| | | | | | |
|----------------------|---|------------------|----------------|----------------------|------------|
| Well Name | HOSS 004-36 | Well Type | DEVG | Division | DENVER |
| Field | PONDEROSA | API # | 43-047-38609 | Well Class | 1SA |
| County, State | UINTAH, UT | Spud Date | 08-05-2007 | Class Date | 02-25-2008 |
| Tax Credit | N | TVD / MD | 10,025/ 10,025 | Property # | 059881 |
| Water Depth | 0 | Last CSG | 2.375 | Shoe TVD / MD | 0/ 0 |
| KB / GL Elev | 4,867/ 4,853 | | | | |
| Location | Section 36, T8S, R22E, SWNW, 1782 FNL & 818 FWL | | | | |

| | | | | | |
|-----------------|--------------------|--------------------|------------------|--------------|--------|
| Event No | 1.0 | Description | DRILL & COMPLETE | | |
| Operator | EOG RESOURCES, INC | WI % | 100.0 | NRI % | 67.188 |

AFE No 304254 **AFE Total** 2,270,700 **DHC / CWC** 1,078,900/ 1,191,800

Rig Contr ELENBURG **Rig Name** ELENBURG #28 **Start Date** 10-03-2006 **Release Date** 08-18-2007

10-03-2006 **Reported By** SHARON WHITLOCK

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$0 **Completion** \$0 **Well Total** \$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LOCATION DATA

| Start | End | Hrs | Activity Description |
|-------|-----|-----|----------------------|
|-------|-----|-----|----------------------|

| | | | |
|-------|-------|------|------------------------------|
| 06:00 | 06:00 | 24.0 | LOCATION DATA |
| | | | 1690' FNL & 815' FWL (SW/NW) |
| | | | SECTION 36, T8S, R22E |
| | | | UINTAH COUNTY, UTAH |

LAT 40.081942, LONG 109.394142 (NAD 27)

RIG: ELENBURG #28

OBJECTIVE: 10080' TD, MESAVERDE

DW/GAS

PONDEROSA PROSPECT

DD&A:

NATURAL BUTTES FIELD

LEASE: U-56960

ELEVATION: 4853.5' NAT GL, 4853.3' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4853'), 4866' KB (13')

EOG WI 100%, NRI 67.1875%

04-18-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$38,000 **Completion** \$0 **Daily Total** \$38,000

| | | | | | |
|----------------------------|-------------------|-------------------|-----|-------------------|------------------------|
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Formation : | PBTD : 0.0 | | | Perf : | PKR Depth : 0.0 |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|----------------------|
| 06:00 | 06:00 | 24.0 | LOCATION STARTED. |

04-19-2007 Reported By TERRY CSERE

| | | | | | |
|-----------------------------|-------------------|-------------------|-----|--------------------|------------------------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Formation : | PBTD : 0.0 | | | Perf : | PKR Depth : 0.0 |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|------------------------|
| 06:00 | 06:00 | 24.0 | LOCATION 20% COMPLETE. |

04-20-2007 Reported By TERRY CSERE

| | | | | | |
|-----------------------------|-------------------|-------------------|-----|--------------------|------------------------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Formation : | PBTD : 0.0 | | | Perf : | PKR Depth : 0.0 |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|------------------------|
| 06:00 | 06:00 | 24.0 | LOCATION 20% COMPLETE. |

04-23-2007 Reported By TERRY CSERE

| | | | | | |
|-----------------------------|-------------------|-------------------|-----|--------------------|------------------------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Formation : | PBTD : 0.0 | | | Perf : | PKR Depth : 0.0 |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|-----------------------|
| 06:00 | 06:00 | 24.0 | ROCKED OUT. DRILLING. |

04-24-2007 Reported By TERRY CSERE

| | | | | | |
|-----------------------------|-------------------|-------------------|-----|--------------------|------------------------|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Formation : | PBTD : 0.0 | | | Perf : | PKR Depth : 0.0 |

Activity at Report Time: BUILD LOCATION

| Start | End | Hrs | Activity Description |
|-------|-------|------|----------------------|
| 06:00 | 06:00 | 24.0 | SHOOTING TODAY. |

04-25-2007 Reported By TERRY CSERE

| | | | | | |
|-----------------------------|-----|-------------------|-----|--------------------|-----|
| DailyCosts: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
|-----------------------------|-----|-------------------|-----|--------------------|-----|

| | | | | | |
|---------------------------------|--------------------|-------------------|--|--------------------|----------|
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Formation : | | PBTD : 0.0 | | Days | 0 |
| Activity at Report Time: | BUILD LOCATION | | | | |
| Start | End | Hrs | Activity Description | | |
| 06:00 | 06:00 | 24.0 | SHOT YESTERDAY, PUSHING PIT. 40% COMPLETE. | | |
| 04-26-2007 | Reported By | TERRY CSERE | | | |
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Formation : | | PBTD : 0.0 | | Days | 0 |
| Activity at Report Time: | BUILD LOCATION | | | | |
| Start | End | Hrs | Activity Description | | |
| 06:00 | 06:00 | 24.0 | PUSHING PIT. 50% COMPLETE. | | |
| 04-27-2007 | Reported By | TERRY CSERE | | | |
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Formation : | | PBTD : 0.0 | | Days | 0 |
| Activity at Report Time: | BUILDING LOCATION | | | | |
| Start | End | Hrs | Activity Description | | |
| 06:00 | 06:00 | 24.0 | PUSHING PIT, 60% COMPLETE. | | |
| 04-30-2007 | Reported By | BRYON TOLMAN | | | |
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Formation : | | PBTD : 0.0 | | Days | 0 |
| Activity at Report Time: | BUILD LOCATION | | | | |
| Start | End | Hrs | Activity Description | | |
| 06:00 | 06:00 | 24.0 | PUSHING PIT. 70% COMPLETE. | | |
| 05-01-2007 | Reported By | TERRY CSERE | | | |
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Formation : | | PBTD : 0.0 | | Days | 0 |
| Activity at Report Time: | BUILD LOCATION | | | | |
| Start | End | Hrs | Activity Description | | |
| 06:00 | 06:00 | 24.0 | PUSHING OUT PIT. | | |
| 05-02-2007 | Reported By | TERRY CSERE | | | |
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |

| | | | | | |
|--|----------|-------------------|-----|-------------------|----------|
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Formation : | | PBTD : 0.0 | | Perf : | |
| Activity at Report Time: BUILD LOCATION | | | | | |

| | | | |
|--------------|------------|------------|-----------------------------|
| Start | End | Hrs | Activity Description |
| 06:00 | 06:00 | 24.0 | PUSHING OUT PIT. |

05-03-2007 **Reported By** TERRY CSERE

| | | | | | |
|--|----------|-------------------|-----|--------------------|----------|
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Formation : | | PBTD : 0.0 | | Perf : | |
| Activity at Report Time: BUILD LOCATION | | | | | |

| | | | |
|--------------|------------|------------|-----------------------------|
| Start | End | Hrs | Activity Description |
| 06:00 | 06:00 | 24.0 | LINE PIT. WIND PERMITTING. |

05-04-2007 **Reported By** TERRY CSERE

| | | | | | |
|--|----------|-------------------|-----|--------------------|----------|
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 0 | TVD | 0 | Progress | 0 |
| Formation : | | PBTD : 0.0 | | Perf : | |
| Activity at Report Time: BUILD LOCATION/NO BUCKET RIG | | | | | |

| | | | |
|--------------|------------|------------|-----------------------------|
| Start | End | Hrs | Activity Description |
| 06:00 | 06:00 | 24.0 | LOCATION COMPLETE. |

05-07-2007 **Reported By** DUANE COOK

| | | | | | |
|---|----------|-------------------|-----|--------------------|----------|
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
| Cum Costs: Drilling | \$38,000 | Completion | \$0 | Well Total | \$38,000 |
| MD | 40 | TVD | 40 | Progress | 0 |
| Formation : | | PBTD : 0.0 | | Perf : | |
| Activity at Report Time: BUILD LOCATION/NO AIR RIG | | | | | |

| | | | |
|--------------|------------|------------|--|
| Start | End | Hrs | Activity Description |
| 06:00 | 06:00 | 24.0 | ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 5/3/2007 @ 4:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. DUANE COOK NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 5/3/2007 @ 3:30 PM. |

06-19-2007 **Reported By** JERRY BARNES

| | | | | | |
|--------------------------------------|-----------|-------------------|-------|--------------------|-----------|
| Daily Costs: Drilling | \$196,836 | Completion | \$0 | Daily Total | \$196,836 |
| Cum Costs: Drilling | \$234,836 | Completion | \$0 | Well Total | \$234,836 |
| MD | 2,527 | TVD | 2,527 | Progress | 0 |
| Formation : | | PBTD : 0.0 | | Perf : | |
| Activity at Report Time: WORT | | | | | |

| | | | |
|--------------|------------|------------|-----------------------------|
| Start | End | Hrs | Activity Description |
|--------------|------------|------------|-----------------------------|

06:00 06:00 24.0 MIRU BILL JR AIR RIG #6 ON 5/5/2007. DRILLED 12-1/4" HOLE TO 2550' GL. ENCOUNTERED NO WATER. RAN 59 JTS (2514.85') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2527' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 185 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (149.6 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/ SX GILSONITE, 3#/ SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/187 BBLs FRESH WATER. BUMPED PLUG W/1000# @ 8:05 AM, 5/8/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. HAD GOOD CIRCULATION THROUGHOUT JOB. CIRCULATED APPROXIMATELY 17 BBLs LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/4% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED 1 BBL OF CEMENT TO PIT. HOLE STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENS SLICK LINE UNIT. RAN IN HOLE & TAGGED @ 2425'. PICKED UP TO 2405 & RAN STRAIGHT HOLE SURVEY - 2 1/4 DEGREE.

DALL COOK NOTIFIED MIKE LEE W/BLM OF THE SURFACE CASING & CEMENT JOB ON 5/3/2007 @ 3:30 PM.

08-05-2007 Reported By ROBERT DYSART

| | | | | | |
|------------------------------|-----------|-------------------|-------|--------------------|-----------|
| Daily Costs: Drilling | \$115,309 | Completion | \$0 | Daily Total | \$115,309 |
| Cum Costs: Drilling | \$350,145 | Completion | \$0 | Well Total | \$350,145 |
| MD | 2,527 | TVD | 2,527 | Progress | 0 |
| | | | | Days | 0 |
| | | | | MW | 0.0 |
| | | | | Visc | 0.0 |
| Formation : | | PBTD : | 0.0 | Perf : | |
| | | | | PKR Depth : | 0.0 |

Activity at Report Time: TEST BOPE

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 14:00 | 8.0 | HOLD TAIL GATE SAFETY MTG. WITH CREW & DRIVERS. MOVE RIG TO HOSS 4-36, 5.0 MILES, RIG UP. |
| 14:00 | 02:00 | 12.0 | NIPPLE UP BOPE, CONTINUE WITH RIG UP. START DAYWORK @ 14:00 HRS, 8/4/07. |
| 02:00 | 05:30 | 3.5 | TEST BOPE AS PER PROGRAM. BLM REP. JAMIE SPAGER VERNAL OFFICE. NOTIFIED ON 08/04/07 @ 08:00 HRS. BOP TEST & SPUD NOTIFICATION. ANNULAR: 500/1500 PSI, 5/10 MIN. BLINDS & PIPE RAMS: 500/5000 PSI, 5/10 MIN. CHOKE & KILL LINES: 500/5000 PSI, 5/10 MIN. CHOKE MANIFOLD: 500/5000 PSI, 5/10 MIN. UPPER KELLY COCK, IBOP & SAFETY VALVE: 500/5000 PSI, 5/10 MIN. PERFORM ACCUMALATOR TEST, CHECK ALL PRE-CHARGES. |
| 05:30 | 06:00 | 0.5 | PRESSURE TEST 9.625" CASING 1500 PSI/ 30 MIN. |

NO ACCIDENTS OR INCIDENTS REPORTED
FULL CREWS, SAFETY MTGS: RIG UP, TEST BOP'S

FUEL: 3500, USED 300

MUDLOGGER ON SITE RIGGING UP

08-06-2007 Reported By ROBERT DYSART

Daily Costs: Drilling \$56,674 Completion \$0 Daily Total \$56,674

Cum Costs: Drilling \$406,819 Completion \$0 Well Total \$406,819

MD 3,250 TVD 3,250 Progress 707 Days 1 MW 8.3 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 06:30 0.5 INSTALL WEAR BUSHING

06:30 08:00 1.5 PICK UP & TRIP IN HOLE BHA #1

08:00 09:30 1.5 RIG REPAIR, REPAIR PIPE BOOM STOP

09:30 13:00 3.5 MODIFY SEPARATOR RETURN LINE FOR CORRECT HOOK UP.

13:00 18:00 5.0 TRIP IN HOLE TO 2452' TAG CMNT

18:00 19:00 1.0 BREAK CIRCULATION, CHECK CIRCULATING SYSTEM, STOP LEAKS.

19:00 19:30 0.5 DRILL CEMENT/FLOAT EQUIP. 2452' TO 2512'

19:30 21:30 2.0 CENTER UP BOPE, INSTALL ROTATING HEAD RUBBER.

21:30 22:00 0.5 DRILL CEMENT/FLOAT EQUIP. 2512' TO 2527'

22:00 22:30 0.5 DRILL 2527 TO 2543' SPOT HI VIS PILL. CONDUCT FIT

W/ 8.4 PPG. & 400 PSI. EMW= 11.4 PPG

SURVEY @ 2507' 2 DEG.

22:30 06:00 7.5 DRILL ROTATE 2543' TO 3250' (707') ROP 94, WOB 12/16K, RPM 40/50, GPM 420, PSI 800/1100,
M/W: 8.9 VIS:32

NO ACCIDENTS OR INCIDENTS REPORTED

FULL CREWS, SAFETY MTGS. RIG UP, SLIPPERY SURFACES

CHECK COM.

FUEL ON HAND:4785, USED: 1715, RECEIVED: 3000

LITHOLOGY:

60% SHALE, 30% SANDSTN, 10% LIMESTONE

B/G: 1786/3082

CONN: 3130/3381

HIGH: 3207 @ 2914'

06:00 18.0 SPUD 7 7/8" HOLE AT 22:30 HRS, 8/5/06.

08-07-2007 Reported By ROBERT DYSART

Daily Costs: Drilling \$33,985 Completion \$0 Daily Total \$33,985

Cum Costs: Drilling \$440,804 Completion \$0 Well Total \$440,804

MD 4,950 TVD 4,950 Progress 1,700 Days 2 MW 8.9 Visc 32.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 09:00 3.0 DRILL ROTATE 3250' TO 3550' (250') ROP 83
WOB 10/14K, RPM 40/50, GPM 420, PSI 900/1100

09:00 09:30 0.5 SURVEY @ 3500' 2 DEG.

09:30 10:00 0.5 DRILL ROTATE 3550' TO 3583' (33') ROP 66
WOB 10/14K, RPM 40/50, GPM 420, PSI 900/1100

10:00 10:30 0.5 SERVICE RIG

10:30 22:30 12.0 DRILL ROTATE 3550' TO 4580' (1030') ROP 86
WOB 12/16K, RPM 40/50, GPM 420, PSI 1000/1300

22:30 23:00 0.5 SURVEY @ 4550, 3 DEG.

23:00 06:00 7.0 DRILL ROTATE 4580' TO 4950' (370') ROP 53
WOB 12/16K, RPM 40/50, GPM 420, PSI 1000/1500
M/W: 9.6 VIS:36, NO LOSSES

NO ACCIDENTS OR INCIDENTS REPORTED
FULL CREWS, SAFETY MTGS. PINCH POINTS, MIXING CHEMICALS
CHECK COM.
FUEL ON HAND:3465, USED: 1320,

LITHOLOGY:
50% SHALE, 20% SNDSTN, 30% LIMESTONE
B/G: 68/221
CONN: 190/431
HIGH: 4724 @ 3405'
MUDLOGGER: JOE TISSAW, 2 DAYS

08-08-2007 Reported By ROBERT DYSART

| | | | | | |
|------------------------------|-------------------|-------------------|------------------------|--------------------|-----------|
| Daily Costs: Drilling | \$37,322 | Completion | \$0 | Daily Total | \$37,322 |
| Cum Costs: Drilling | \$478,127 | Completion | \$0 | Well Total | \$478,127 |
| MD | 5,306 | TVD | 5,306 | Progress | 356 |
| Days | 3 | MW | 9.6 | Visc | 36.0 |
| Formation : | PBTD : 0.0 | Perf : | PKR Depth : 0.0 | | |

Activity at Report Time: REAM

| Start | End | Hrs | Activity Description |
|-------|-------|-----|---|
| 06:00 | 12:30 | 6.5 | DRILL ROTATE 4950' TO 5124' (174') ROP 27 WOB 12/16K, RPM 40/50 + 65, GPM 420, PSI 1300/1600 |
| 12:30 | 13:00 | 0.5 | SERVICE RIG |
| 13:00 | 17:00 | 4.0 | DRILL ROTATE 5124' TO 5306' (182') ROP 45.5 WOB 12/16K, RPM 40/50 + 65, GPM 420, PSI 1350/1750 |
| 17:00 | 20:00 | 3.0 | DROP SURVEY, PUMP SLUG, TRIP OUT OF HOLE FOR BIT. |
| 20:00 | 20:30 | 0.5 | RIG REPAIR PIPE BOOM HYD. LINE |
| 20:30 | 00:00 | 3.5 | TRIP OUT OF HOLE, LAY OUT BIT & REAMERS |
| 00:00 | 05:00 | 5.0 | MAKE UP NEW BIT, TRIP IN HOLE TO 5100' TIGHT HOLE. |
| 05:00 | 06:00 | 1.0 | WASH/REAM 5100' TO 5306' M/W: 9.6 VIS:36, NO LOSSES |

NO ACCIDENTS OR INCIDENTS REPORTED
FULL CREWS, SAFETY MTGS. HOUSE KEEPING

CHECK COM.

FUEL ON HAND:2805, USED: 660,

LITHOLOGY:

20% SHALE, 50% SNDSTN, 30% RED SHALE

B/G: 104/155

CONN: 206/880

HIGH: 1017 @ 5154'

MUDLOGGER: JOE TISSAW, 3 DAYS

08-09-2007 **Reported By** GARY HARVEY**DailyCosts: Drilling** \$30,812 **Completion** \$0 **Daily Total** \$30,812**Cum Costs: Drilling** \$508,940 **Completion** \$0 **Well Total** \$508,940**MD** 5,936 **TVD** 5,936 **Progress** 630 **Days** 4 **MW** 9.7 **Visc** 34.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time: DRILLING**

| Start | End | Hrs | Activity Description |
|-------|-------|-------|--|
| 06:00 | 06:45 | 0.75 | WASH/REAM - 5260' TO 5306'. |
| 06:45 | 14:45 | 8.0 | DRILL ROTATE 5306'-5521' - (215'). ROP 26.87'/HR. WOB 14K / 26K, SURFACE RPM 38-68 + MUD MOTOR RPM 66, GPM + 380 - 415, PSI, 1230/ 1570. |
| 14:45 | 15:15 | 0.5 | RIG SERVICE. |
| 15:15 | 06:00 | 14.75 | DRILL ROTATE 5521' TO 5936' - (415'). ROP 28.13/HR. WOB 14K / 26K, SURFACE RPM 38-55 + MUD MOTOR RPM 66, GPM + 380 - 415, PSI, 1310/ 1670. |

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS + 15 DAYS.

NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.

ELENBURG CREW TOWER; AM = 4 MEN + TRAINEE & PM = 4 MEN.

SAFETY MEETING IE: KEEPING FLYING BOOM CLEAR OF OBSTRUCTIONS.

CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL.

NO. 2 DYED DIESEL FUEL USED LAST 24 HOURS + 955 GALS.

NO 2 DYED DIESEL FUEL ON LOCATION = 1850 GALS.

MUD WEIGHT @ 05:00 AM 10.1+ LB/GAL. VIS= 34/SOLIDS CONTROL FUNCTIONING.

DRILLING FLUIDS LOST LAST 24 HOURS+ APPROX 46+ BBLs.

LITHOLOGY; CHAPITA WELLS FORMATION TOP @ 5822'. PEAK GAS OF 808 u @ 5831'.

30% RED SHALE

30% SHALE

40% SANDSTONE

0% LIMESTONE

0% SILTSTONE

MUDLOGGERS RIGGED UP 04 AUGUST 2007/ON DAY WORK 04 AUGUST 2007

MATT GJURGEVICH- DAY NO. 4.

08-10-2007 **Reported By** G HARVEY**DailyCosts: Drilling** \$39,900 **Completion** \$0 **Daily Total** \$39,900

| | | | | | |
|--|-----------|-------------------|-------|--------------------|-----------|
| Cum Costs: Drilling | \$548,841 | Completion | \$0 | Well Total | \$548,841 |
| MD | 6,780 | TVD | 6,780 | Progress | 844 |
| Formation : | | PBTD : 0.0 | | Perf : | |
| Activity at Report Time: DRILLING | | | | Days | 5 |
| | | | | MW | 10.0 |
| | | | | Visc | 33.0 |
| | | | | PKR Depth : | 0.0 |

Activity at Report Time: DRILLING

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 12:00 | 6.0 | DRILL ROTATE 5,936' TO 6,065' - (129'), ROP 21.50' / HR WOB 14K / 25K, SURFACE RPM 38 - 55 + MUD MOTOR RPM 66, GPM = 380 - 415, PSI, 1310 / 1690. |
| 12:00 | 12:15 | 0.25 | RIG SERVICE. |
| 12:15 | 14:15 | 2.0 | DRILL ROTATE 6,065' TO 6,154' - (89'), ROP 44.50' / HR WOB 14K / 25K, SURFACE RPM 38 - 55 + MUD MOTOR RPM 66, GPM = 380 - 415, PSI, 1330 / 1700. |
| 14:15 | 15:15 | 1.0 | LOSS CIRCULATION - WT. 10.1 LB/ GAL...VIS 31 SEC/ QT. REGAIN FULL CIRCULATION AFTER 103 BBL LOSS. CONTINUE DRILLING OPERATIONS TREATING SYSTEM W/ LCM. |
| 15:15 | 23:00 | 7.75 | DRILL ROTATE 6,154' TO 6,385' - (231'), ROP 29.80' / HR WOB 14K / 25K, SURFACE RPM 38 - 55 + MUD MOTOR RPM 66, GPM = 380 - 415, PSI, 1370 / 1760. |

NOTE: CHANGE OVER & UTILIZE PZ-9 WITH MODIFIED 6 1/4" LINERS.

| | | | |
|-------|-------|-----|--|
| 23:00 | 06:00 | 7.0 | DRILL ROTATE 6,385' TO 6,780' - (395'), ROP 56.42' / HR WOB 14K / 27K, SURFACE RPM 38 - 60 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1310 / 1890. |
|-------|-------|-----|--|

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 56 DAYS.

NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.

ELENBURG CREW TOWERS; AM = 4 MEN + TRAINEE & PM = 4 MEN + TRAINEE.

SAFETY MEETING IE: CIRCULATING PRESSURES / LOCK-OUT, TAG-OUT.

CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL.

NO. 2 DYED DIESEL FUEL USED LAST 24 HRS = 825 GALLONS.

NO. 2 DYED DIESEL FUEL ON LOCATION = 3,658 GALLONS.

NO. 2 DYED DIESEL FUEL DELIVERED = 2,802 GALLONS @ \$2.884 / GALLON.

MUD WEIGHT @ 05:00 AM 10.1+ LB/ GAL...VIS = 33 / SOLIDS CONTROL FUNCTIONING.

DRILLING FLUIDS LOST LAST 24 HRS = APPROX 166+ BBLs.

LITHOLOGY; BUCK CANYON FORMATION TOP @ 6,487. PEAK GAS OF 1,289 u @ 6,498'.

20% RED SHALE

40% SHALE

40% SANDSTONE

0% LIMESTONE

0% SILTSTONE

MUDLOGGERS RIGGED UP 05 AUGUST 2007 / ON DAY WORK 05 AUG 2007.

JOE TISSAW DAY NO. 3....MATT GJURGEVICH - DAY NO. 2.

08-11-2007 **Reported By** G HARVEY

| | | | | | |
|------------------------------|-----------|-------------------|-------|--------------------|-----------|
| Daily Costs: Drilling | \$34,042 | Completion | \$0 | Daily Total | \$34,042 |
| Cum Costs: Drilling | \$582,883 | Completion | \$0 | Well Total | \$582,883 |
| MD | 7,820 | TVD | 7,820 | Progress | 1,040 |
| | | | | Days | 6 |
| | | | | MW | 10.1 |
| | | | | Visc | 33.0 |

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING AHEAD

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 11:00 | 5.0 | DRILL ROTATE 6,780' TO 7,018' - (238'), ROP 47.60' / HR WOB 14K / 27K, SURFACE RPM 38 - 66 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1550 / 1850. |
| 11:00 | 11:30 | 0.5 | RIG SERVICE / ADJUST TURN-BUCKLES ON 5K X 11" BOP STACK. |
| 11:30 | 06:00 | 18.5 | DRILL ROTATE 7,018' TO 7,820' - (802'), ROP 43.35' / HR WOB 14K / 27K, SURFACE RPM 38 - 60 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1720 / 2030. |

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 57 DAYS.

NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.

ELENBURG CREW TOWERS; AM = 4 MEN + TRAINEE & PM = 4 MEN + TRAINEE- (TERMINATED).

SAFETY MEETING IE: HOUSEKEEPING / CREW COOPERATION.

CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL.

NO. 2 DYED DIESEL FUEL USED LAST 24 HRS = 1,375 GALLONS.

NO. 2 DYED DIESEL FUEL ON LOCATION = 2,283 GALLONS.

MUD WEIGHT @ 05:00 AM 10.4+ LB/ GAL...VIS = 33 SEC/ QT. - SOLIDS CONTROL FUNCTIONING.

DRILLING FLUIDS LOST LAST 24 HRS = APPROX 48+ BBLS.

LITHOLOGY; UPPER PRICE RIVER FORMATION TOP @ 7,734'. PEAK GAS OF 4,150u @ 7,314'.

0% RED SHALE

40% SHALE

50% SANDSTONE

0% LIMESTONE

10% SILTSTONE

MUDLOGGERS RIGGED UP 05 AUGUST 2007 / ON DAY WORK 05 AUG 2007.

JOE TISSAW DAY NO. 3....MATT GJURGEVICH - DAY NO. 3.

08-12-2007 **Reported By** G HARVEY

| | | | | | |
|------------------------------|-----------|-------------------|-------|--------------------|-----------|
| Daily Costs: Drilling | \$41,520 | Completion | \$0 | Daily Total | \$41,520 |
| Cum Costs: Drilling | \$624,404 | Completion | \$0 | Well Total | \$624,404 |
| MD | 8,668 | TVD | 8,668 | Progress | 848 |
| Days | 7 | MW | 10.3 | Visc | 32.0 |

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING AHEAD

| Start | End | Hrs | Activity Description |
|-------|-------|-------|--|
| 06:00 | 12:15 | 6.25 | DRILL ROTATE 7,820' TO 8,013' - (193'), ROP 30.88' / HR WOB 14K / 27K, SURFACE RPM 38 - 60 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1690 / 2110. |
| 12:15 | 12:45 | 0.5 | RIG SERVICE. |
| 12:45 | 05:00 | 16.25 | DRILL ROTATE 8,013' TO 8,648' - (635'), ROP 39.07' / HR WOB 14K / 28K, SURFACE RPM 38 - 60 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1780 / 2080. |
| 05:00 | 05:15 | 0.25 | RIG REPAIR IE: TIGHTEN HYDRAULIC CONNECTION TO POWER SWIVEL. |
| 05:15 | 06:00 | 0.75 | DRILL ROTATE 8,648' TO 8,668' - (20'), ROP 26.66' / HR WOB 14K / 27K, SURFACE RPM 38 - 55 + MUD MOTOR RPM 72, GPM = 420 - 450, PSI, 1800 / 2030. |

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 58 DAYS.

NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.

ELENBURG CREW TOWERS; AM = 4 MEN + TRAINEE & PM = 4 MEN.

SAFETY MEETING IE: AIR PRESSURE.

CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL.

NO. 2 DYED DIESEL FUEL USED LAST 24 HRS = 935 GALLONS.

NO. 2 DYED DIESEL FUEL ON LOCATION = 4,015 GALLONS.

NO. 2 DYED DIESEL FUEL DELIVERED = 3,000 GALLONS @ \$3.033 / GALLON.

MUD WEIGHT @ 05:00 AM 10.5 LB/ GAL...VIS = 32 SEC/ QT. – SOLIDS CONTROL FUNCTIONING.

DRILLING FLUIDS LOST LAST 24 HRS = APPROX 72+ BBLs.

LITHOLOGY; UPPER PRICE RIVER FORMATION TOP @ 7,734'. PEAK GAS OF 2,979u @ 7,852'.

0% RED SHALE

40% SHALE

40% SANDSTONE

0% LIMESTONE

20% SILTSTONE

MUDLOGGERS RIGGED UP 05 AUGUST 2007 / ON DAY WORK 05 AUG 2007.

JOE TISSAW DAY NO. 3.....MATT GJURGEVICH – DAY NO. 4.

NOTE; MOVE IN & OFF-LOAD 231 JOINTS OF 4 1/2" X 11.60 LB/ FT 8RD HC P-110 PRODUCTION CASING + 2 QTY MARKER PUPS – (THREADS ON LENGTH = 10,095.10 FT).

| | | | | | | | | | | | |
|--|-------|--------------------|-------|-------------------|-----|---------------|---|------------------------|------|-------------|------|
| 08-13-2007 | | Reported By | | G HARVEY | | | | | | | |
| Daily Costs: Drilling | | \$31,148 | | Completion | | \$0 | | Daily Total | | \$31,148 | |
| Cum Costs: Drilling | | \$655,553 | | Completion | | \$0 | | Well Total | | \$655,553 | |
| MD | 9,295 | TVD | 9,295 | Progress | 627 | Days | 8 | MW | 10.5 | Visc | 32.0 |
| Formation : | | PBTD : 0.0 | | | | Perf : | | PKR Depth : 0.0 | | | |
| Activity at Report Time: DRILLING AHEAD | | | | | | | | | | | |

| Start | End | Hrs | Activity Description |
|--------------|------------|------------|--|
| 06:00 | 12:15 | 6.25 | DRILL ROTATE 8,668' TO 8,874' – (206'), ROP 32.96' / HR WOB 14K / 28K, SURFACE RPM 38 – 60 + MUD MOTOR RPM 72, GPM = 420 – 450, PSI, 1800 / 2030. |
| 12:15 | 13:00 | 0.75 | RIG SERVICE / CHANGE HYDRAULIC FILTERS ON UNIT. |
| 13:00 | 06:00 | 17.0 | DRILL ROTATE 8,874' TO 9,295' – (521'), ROP 24.76' / HR WOB 14K / 28K, SURFACE RPM 38 – 55 + MUD MOTOR RPM 72, GPM = 420 – 450, PSI, 1780 / 1980. |

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 59 DAYS.

NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.

ELENBURG CREW TOWERS; AM = 4 MEN + TRAINEE & PM = 4 MEN.

SAFETY MEETING IE: PPE / POWER WASHING NEAR ELECTRICAL CONNECTIONS.

CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL.

NO. 2 DYED DIESEL FUEL USED LAST 24 HRS = 1,375 GALLONS.

NO. 2 DYED DIESEL FUEL ON LOCATION = 2,640 GALLONS.

MUD WEIGHT @ 05:00 AM 10.5+ LB/ GAL...VIS = 31 SEC/ QT. – SOLIDS CONTROL FUNCTIONING.
DRILLING FLUIDS LOST LAST 24 HRS = APPROX 38+ BBLs.

LITHOLOGY; MIDDLE PRICE RIVER FORMATION TOP @ 8,519'. PEAK GAS OF 5,628u @ 9,161'.

0% RED SHALE

30% SHALE

60% SANDSTONE

0% LIMESTONE

10% SILTSTONE

MUD-LOGIC MUDLOGGING RIGGED UP 05 AUGUST 2007 / ON DAY WORK 05 AUG 2007.

JOE TISSAW DAY NO. 3....MATT GJURGEVICH – DAY NO. 5.

08-14-2007 Reported By G HARVEY

Daily Costs: Drilling \$32,817 Completion \$3,482 Daily Total \$36,300

Cum Costs: Drilling \$688,370 Completion \$3,482 Well Total \$691,853

MD 9,399 TVD 9,399 Progress 104 Days 9 MW 10.5 Visc 31.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BIT TRIP

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 12:15 | 6.25 | DRILL ROTATE 9,295' TO 9,372' – (77'), ROP 12.32' / HR WOB 14K / 28K, SURFACE RPM 38 – 68 + MUD MOTOR RPM 66, GPM = 400 – 415, PSI, 1660 / 1910. NOTE; GARDNER DENVER P-Z-9 NO. 2 PUMP ON HOLE. |
| 12:15 | 12:30 | 0.25 | RIG SERVICE. |
| 12:30 | 15:45 | 3.25 | DRILL ROTATE 9,372' TO 9,399' – (27'), ROP 8.30' / HR WOB 14K / 28K, SURFACE RPM 38 – 60 + MUD MOTOR RPM 70, GPM = 410 – 440, PSI, 1700 / 1880. NOTE; GARDNER DENVER P-Z-9 NO. 1 PUMP ON HOLE. START WEIGHT BUILD UP OF DRILLING FLUIDS FOR BIT TRIP. WEIGHT = 10.4+ LB/ GAL – VIS = 32 SEC/ QT. |
| 15:45 | 23:00 | 7.25 | CIRCULATE & CONDITION GAS CUT DRILLING FLUIDS. MUD WEIGHT @ TRIP = 10.9 LB/ GAL – VIS = 34 SEC/ QT IN & 10.7 LB/ GAL – VIS = 33 SEC/ QT OUT. PUMP 75 BBLs OF PRE-MIXED 11.8 LB/ GAL – VIS 34 SEC/ QT DRILL PIPE EVACUATION PILL. DROP TOTCO DBL SHOT MECHANICAL SURVEY TOOL. |
| 23:00 | 06:00 | 7.0 | SAFETY MEETING / FLOW CHECK – OK. TRIP OUT OF HOLE FOR BIT. NOTE; WORK FIRST 4 JOINTS DP – (182') – OFF BOTTOM / NO OTHER DRAG ENCOUNTERED. |

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 60 DAYS.

NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.

ELENBURG CREW TOWERS; AM = 4 MEN + TRAINEE & PM = 4 MEN.

SAFETY MEETING IE: HANDLING DRILLING FLUID PRODUCT / PROPER LIFTING & MIXING.

CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL.

NO. 2 DYED DIESEL FUEL USED LAST 24 HRS = 1,100 GALLONS.

NO. 2 DYED DIESEL FUEL ON LOCATION = 4,290 GALLONS.

MUD WEIGHT @ 05:00 AM 10.5+ LB/ GAL...VIS = 31 SEC/ QT. – SOLIDS CONTROL FUNCTIONING.

DRILLING FLUIDS LOST LAST 24 HRS = APPROX 18+ BBLs.

LITHOLOGY; LOWER PRICE RIVER FORMATION TOP @ 9,304'. PEAK GAS OF 5,668u @ 9,354'.

40% CARB SHALE
 0% SHALE
 50% SANDSTONE
 0% LIMESTONE
 10% SILTSTONE

MUD-LOGIC MUDLOGGING RIGGED UP 05 AUGUST 2007 / ON DAY WORK 05 AUG 2007.

JOE TISSAW DAY NO. 3....MATT GJURGEVICH - DAY NO. 6.

08-15-2007 Reported By G HARVEY

| | | | | | |
|------------------------------|-------------------|-------------------|---------------|------------------------|-----------|
| Daily Costs: Drilling | \$29,018 | Completion | \$0 | Daily Total | \$29,018 |
| Cum Costs: Drilling | \$717,388 | Completion | \$3,482 | Well Total | \$720,871 |
| MD | 9,399 | TVD | 9,399 | Progress | 0 |
| | | Days | 10 | MW | 10.9 |
| | | | | Visc | 33.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: WASH / REAM 2 BOTTOM

| Start | End | Hrs | Activity Description |
|-------|-------|-----|--|
| 06:00 | 07:30 | 1.5 | TRIP OUT OF HOLE W/ DP. |
| 07:30 | 08:30 | 1.0 | RIG REPAIR IE; ALIGNMENT OF IRON ROUGH-NECK. |
| 08:30 | 09:00 | 0.5 | TRIP OUT OF HOLE W/ HWDP. |
| 09:00 | 12:00 | 3.0 | RIG REPAIR IE; SEARCH FOR SPLINTERED IRON ROUGH-NECK TONG DIE / REPLACE HEADS IN SAME. |
| 12:00 | 13:00 | 1.0 | BREAK OUT & LAY DOWN MUD MOTOR & DAMAGED DRILL BIT. FUNCTION BOP COMPONENTS. |
| 13:00 | 16:00 | 3.0 | AGGRESSIVELY RESHAPE & RETRIEVE DAMAGED FMC WEAR BUSHING. |
| 16:00 | 17:00 | 1.0 | CUT DAMAGED WEAR BUSHING FREE OF INSTALLATION TOOL / INSTALL USED FMC WEAR BUSHING. |
| 17:00 | 18:00 | 1.0 | PU SMITH BIT & FRESH HUNTING 0.16 M/ MTR. TRIP IN HOLE WITH BHA COMPONENTS. |
| 18:00 | 20:00 | 2.0 | SLIP & CUT DRILL LINE IE; 269' OF 1 1/8" OD HAMMERED. |
| 20:00 | 21:00 | 1.0 | INSTALL ROTARING HEAD RUBBER ELEMENT & SECURE. |
| 21:00 | 00:30 | 3.5 | TRIP IN HOLE W/ DP. |
| 00:30 | 01:00 | 0.5 | RIG REPAIR IE; PNEUMATIC SLIPS. |
| 01:00 | 02:00 | 1.0 | TRIP IN HOLE W/ DP. |
| 02:00 | 03:00 | 1.0 | WORK STUCK BIT @ 9,164'. BREAK PRESSURIZED CIRCULATION & FREE DRILL STRING. |
| 03:00 | 04:00 | 1.0 | CIRCULATE GAS CLEAR OF WELL BORE. |
| 04:00 | 06:00 | 2.0 | WASH/REAM FROM 9,164' TO BOTTOM @ 9,399'. |

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 61 DAYS.

NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.

ELENBURG CREW TOWERS; AM = 4 MEN + TRAINEE & PM = 4 MEN.

SAFETY MEETING IE: IRON ROUGH-NECK & MINIMAL INSIDE DERRICK CLEARANCES..

CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL.

NO. 2 DYED DIESEL FUEL USED LAST 24 HRS = 890 GALLONS.

NO. 2 DYED DIESEL FUEL ON LOCATION = 3,400 GALLONS.

MUD WEIGHT @ 05:00 AM 10.9+ LB/ GAL...VIS = 33 SEC/ QT. - SOLIDS CONTROL FUNCTIONING.

DRILLING FLUIDS LOST LAST 24 HRS = APPROX 12+ BBLs.

LITHOLOGY; LOWER PRICE RIVER FORMATION TOP @ 9,304'.

40% CARB SHALE

0% SHALE
50% SANDSTONE
0% LIMESTONE
10% SILTSTONE

MUD-LOGIC MUDLOGGING RIGGED UP 05 AUGUST 2007 / ON DAY WORK 05 AUG 2007.

JOE TISSAW DAY NO. 3....MATT GJURGEVICH - DAY NO. 7.

08-16-2007 Reported By G HARVEY

| | | | | | |
|------------------------------|-----------|-------------------|---------|------------------------|-----------|
| Daily Costs: Drilling | \$37,783 | Completion | \$0 | Daily Total | \$37,783 |
| Cum Costs: Drilling | \$755,172 | Completion | \$3,482 | Well Total | \$758,655 |
| MD | 9,492 | TVD | 9,492 | Progress | 93 |
| | | Days | 11 | MW | 11.0 |
| Formation : | | PBTD : 0.0 | | Perf : | |
| | | | | PKR Depth : 0.0 | |

Activity at Report Time: TIH

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 13:30 | 7.5 | DRILL ROTATE 9,399' TO 9,492' - (93'), ROP 12.40' / HR WOB 10K / 28K. SURFACE RPM 38 - 60 + MUD MOTOR RPM 70, GPM = 410 - 440, PSI, 1770 / 2520. NOTE; LOST ROTATIONAL TORQUE / MUD MOTOR CONTINUING TO PRESSURE UP WITH NO VISABLE DP REVERSE ROTATION CAPABILITIES ON BOTTOM. START WEIGHT BUILD UP OF DRILLING FLUIDS FOR BIT TRIP. WEIGHT = 10.8+ LB/ GAL - VIS = 32 SEC/ QT. |
| 13:30 | 14:30 | 1.0 | CIRCULATE & CONDITION DRILLING FLUIDS FOR BIT TRIP. WEIGHT = 10.9+ LB/ GAL - VIS = 34 SEC/ QT. |
| 14:30 | 15:30 | 1.0 | EQUIPMENT REPAIR IE; VELOCITY NIPPLES ON MIXING HOPPERS UNABLE TO SURGE PRODUCT AT CONSTANT RATE / INQUIRIES MADE. |
| 15:30 | 18:00 | 2.5 | CIRCULATE & CONDITION DRILLING FLUIDS FOR BIT TRIP. MIX PRILL PIPE EVACUATION PILL. PUMP 75 BBLs OF WEIGHT = 11.9 LB/ GAL - VIS = 34 SEC/ QT. |
| 18:00 | 00:00 | 6.0 | TOOH W/ DP - TALLY BOARD CORRECT. |
| 00:00 | 00:30 | 0.5 | REMOVE ROTATING HEAD RUBBER ELEMENT. |
| 00:30 | 01:30 | 1.0 | TOOH W/ HWDP & 6 1/2" DC'S. |
| 01:30 | 03:15 | 1.75 | LAY DOWN HUNTING 0.16 GPR M/MTR LEAKING FLUID @ 2 UPPER WEEP HOLES & SMITH DAMAGED MI -616 PDC BIT - (SHOULDER & GUAGE). PU / MU HTC 506-Z DRESSED W/ 3 QTY 14/32" & 3 QTY 15/32" NOZZLES ATTACHED TO FRESH HUNTING PERFORMANCE 0.16 GPR M/MTR. |
| 03:15 | 04:15 | 1.0 | TIH W/ BHA & HWDP. |
| 04:15 | 04:30 | 0.25 | INSTALL ROTATING HEAD RUBBER ELEMENT. |
| 04:30 | 06:00 | 1.5 | TIH W/ DP. |

NOTE; PREVIOUS RECOVERED TOTCO MECHANICAL DBL-SHOT SURVEY @ 9,319' = 5.0 DEGREES.

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 62 DAYS.

NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.

ELENBURG CREW TOWERS; AM = 4 MEN + TRAINEE & PM = 4 MEN.

SAFETY MEETING IE: PPE / CAUSTIC SODA & MIXING DRILLING PRODUCTS.

CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL.

NO. 2 DYED DIESEL FUEL USED LAST 24 HRS = 730 GALLONS.

NO. 2 DYED DIESEL FUEL ON LOCATION = 2,670 GALLONS.

MUD WEIGHT @ 05:00 AM 10.9+ LB/ GAL...VIS = 35 SEC/ QT. - SOLIDS CONTROL FUNCTIONING.

DRILLING FLUIDS LOST LAST 24 HRS = APPROX 16+ BBLs.

LITHOLOGY; LOWER PRICE RIVER FORMATION TOP @ 9,304'. PEAK GAS OF 2,407u @ 9,486'.

0% CARB SHALE

60% SHALE

30% SANDSTONE

0% LIMESTONE

10% SILTSTONE

MUD-LOGIC MUDLOGGING RIGGED UP 05 AUGUST 2007 / ON DAY WORK 05 AUG 2007.

JOE TISSAW DAY NO. 3....MATT GJURGEVICH - DAY NO. 8.

08-17-2007 Reported By G HARVEY

| | | | | | |
|------------------------------|-------------------|-------------------|---------------|------------------------|-----------|
| Daily Costs: Drilling | \$39,503 | Completion | \$0 | Daily Total | \$39,503 |
| Cum Costs: Drilling | \$794,676 | Completion | \$3,482 | Well Total | \$798,159 |
| MD | 10,080 | TVD | 10,080 | Progress | 588 |
| | | Days | 12 | MW | 11.1 |
| | | | | Visc | 35.0 |
| Formation : | PBTD : 0.0 | | Perf : | PKR Depth : 0.0 | |

Activity at Report Time: WIPER TRIP

| Start | End | Hrs | Activity Description |
|--|-------|------|---|
| 06:00 | 09:30 | 3.5 | TIH W/DP. |
| 09:30 | 12:00 | 2.5 | WASH/REAM FROM 8,917' TO 9492'. MINIMAL RESISTANCE / CIRCULATE GAS FROM WELL BORE. |
| 12:00 | 14:15 | 2.25 | DRILL ROTATE 9,492' TO 9,553' - (61'), ROP 27.11' / HR WOB 6K / 15K, SURFACE RPM 38 - 45 + MUD MOTOR RPM 70, GPM = 410 - 440, PSI, 1910 / 2120. |
| 14:15 | 14:30 | 0.25 | RIG SERVICE. |
| 14:30 | 02:30 | 12.0 | DRILL ROTATE 9,553' TO 10,080' - (527'), ROP 43.91' / HR WOB 8K / 19K, SURFACE RPM 38 - 60 + MUD MOTOR RPM 70, GPM = 410 - 440, PSI, 1930 / 2390. |
| NOTE: TD OF HOSS UNIT 4-36 @ 02:28 AM, 17 AUGUST 2007. | | | |
| 02:30 | 04:00 | 1.5 | CIRCULATE & CONDITION DRILLING FLUIDS TO OBTAIN FINAL BOTTOM UP SAMPLES / WIPER TRIP. MIX & PUMP 25 BBLs OF 12.1+ LB/ GAL...VIS 34 SEC/ QT DRILL PIPE EVACUATION PILL. CHECK FOR FLOW - OK. |
| 04:00 | 06:00 | 2.0 | WIPER TRIP/SHORT TRIP 24 JOINTS TO 9,007' - (WORK STICKY HOLE FROM 9,551' TO 9,279' / ADDITIONAL 15K DRILL STRING TENSION). NO RESISTANCE ENCOUNTERED DURING SHORT TRIP TO BOTTOM. |

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 63 DAYS.

NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.

ELENBURG CREW TOWERS; AM = 4 MEN + TRAINEE & PM = 4 MEN.

SAFETY MEETING IE: FLYING BOOM OPERATION & PEDDLERS ROAMING AROUND LOCATION.

CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL.

NO. 2 DYED DIESEL FUEL USED LAST 24 HRS = 1,045 GALLONS.

NO. 2 DYED DIESEL FUEL ON LOCATION = 1,625 GALLONS.

MUD WEIGHT @ 05:00 AM 11.4+ LB/ GAL...VIS = 34 SEC/ QT. - SOLIDS CONTROL FUNCTIONING.

DRILLING FLUIDS LOST LAST 24 HRS = APPROX 88+ BBLs.

LITHOLOGY; SEGO FORMATION TOP @ 9,877'. PEAK GAS OF 5,011u @ 9,986'.

20% SHALE

70% SANDSTONE
10% SILTSTONE

MUD-LOGIC MUDLOGGING RIGGED UP 05 AUGUST 2007 / ON DAY WORK 05 AUG 2007.

JOE TISSAW DAY NO. 3....MATT GJURGEVICH - DAY NO. 9.

08-18-2007 Reported By G HARVEY

| | | | | | |
|------------------------------|-----------|-------------------|---------|--------------------|-----------|
| Daily Costs: Drilling | \$45,966 | Completion | \$0 | Daily Total | \$45,966 |
| Cum Costs: Drilling | \$840,887 | Completion | \$3,482 | Well Total | \$844,370 |

| | | | | | | | | | | | |
|-----------|--------|------------|--------|-----------------|---|-------------|----|-----------|------|-------------|------|
| MD | 10,080 | TVD | 10,080 | Progress | 0 | Days | 13 | MW | 11.4 | Visc | 34.0 |
|-----------|--------|------------|--------|-----------------|---|-------------|----|-----------|------|-------------|------|

| | | | |
|--------------------|-------------------|---------------|------------------------|
| Formation : | PBTD : 0.0 | Perf : | PKR Depth : 0.0 |
|--------------------|-------------------|---------------|------------------------|

Activity at Report Time: RIH W/4-1/2" CSG

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 09:30 | 3.5 | CIRCULATE & CONDITION DRLG. FLUIDS FOR PRODUCTION CASING OPERATIONS. |
| 09:30 | 10:00 | 0.5 | PUMP 124 BBLs. OF 12.5+ LB/ GAL...VIS 34 SEC/ QT ISOLATION PILL. DROP TOTCO DBL SHOT MECHANICAL SURVEY TOOL. |
| 10:00 | 16:00 | 6.0 | TOOH W/ DP. |
| 16:00 | 16:30 | 0.5 | RIG REPAIR IE; PNEUMATIC SLIPS. |
| 16:30 | 17:15 | 0.75 | TOOH W/ DP. |
| 17:15 | 17:45 | 0.5 | C/O ROT. HEAD RUBBER |
| 17:45 | 19:00 | 1.25 | PU/LD BHA & TOOLS - HWDP / MUD MOTOR & NO DRILL BIT. TOOL FACE ON MUD MOTOR UNDAMAGED. |
| 19:00 | 21:00 | 2.0 | RU FOR 4 1/2" PROD CSG. X-OVER FLYING BOOM LIFTING ARMS. |
| 21:00 | 22:00 | 1.0 | RIG UP & READY CELLAR MANIFOLD FOR CEMENTING OPERATIONS. |
| 22:00 | 04:15 | 6.25 | PU / MU WEATHERFORD CONVENTIONAL 4 1/2" GUIDE SHOE & FLOAT COLLAR / RIH WITH PRODUCTION CASING. |
| 04:15 | 05:00 | 0.75 | C/O ROT. HEAD RUBBER |
| 05:00 | 06:00 | 1.0 | RIH W/ 4 1/2" PROD CSG. |

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 64 DAYS.

NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.

ELENBURG CREW TOWERS; AM = 4 MEN + TRAINEE & PM = 4 MEN.

SAFETY MEETING IE: PRODUCTION CASING.

CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL.

NO. 2 DYED DIESEL FUEL USED LAST 24 HRS = 895 GALLONS.

NO. 2 DYED DIESEL FUEL ON LOCATION = 4,290 GALLONS.

MUD WEIGHT @ 05:00 AM 11.5+ LB/ GAL...VIS = 34 SEC/ QT. - SOLIDS CONTROL FUNCTIONING.

DRILLING FLUIDS LOST LAST 24 HRS = APPROX 13+ BBLs.

08-19-2007 Reported By G HARVEY

| | | | | | |
|------------------------------|-----------|-------------------|-----------|--------------------|-------------|
| Daily Costs: Drilling | \$23,314 | Completion | \$177,384 | Daily Total | \$200,699 |
| Cum Costs: Drilling | \$864,201 | Completion | \$180,867 | Well Total | \$1,045,069 |

| | | | | | | | | | | | |
|-----------|--------|------------|--------|-----------------|---|-------------|----|-----------|-----|-------------|-----|
| MD | 10,080 | TVD | 10,080 | Progress | 0 | Days | 14 | MW | 0.0 | Visc | 0.0 |
|-----------|--------|------------|--------|-----------------|---|-------------|----|-----------|-----|-------------|-----|

| | | | |
|--------------------|-------------------|---------------|------------------------|
| Formation : | PBTD : 0.0 | Perf : | PKR Depth : 0.0 |
|--------------------|-------------------|---------------|------------------------|

Activity at Report Time: RDRT/NO COMPLETION

| Start | End | Hrs | Activity Description |
|-------|-----|-----|----------------------|
|-------|-----|-----|----------------------|

| | | | |
|-------|-------|------|--|
| 06:00 | 10:30 | 4.5 | RIH W/ 4 1/2" PROD CSG. |
| 10:30 | 11:00 | 0.5 | MOVE IN & RIG UP FMC TECHNOLOGIES EQUIPMENT & PERSONNEL. SPACE WELL BORE OUT / BREAK OUT & SINGLE DOWN 1 JOINT OF CASING. PICK UP CASING PUP JOINT & INSTALL RE-DRESSED 4 1/2" CASING HANGER MANDREL ASSEMBLY / MEASURE & SPACE OUT IN BOP STACK FOR CEMENTING OPERATIONS. |
| 11:00 | 11:30 | 0.5 | C/O ROT. HEAD RUBBER |
| 11:30 | 12:00 | 0.5 | MEASURE & LAND MANDREL HANGER BOP STACK FOR CEMENTING OPERATIONS & TEST TO 5K - HELD. LAND MANDREL HANGER IN CASING HEAD WITH 92,000 LBS BOUYED WEIGHT - (ESTIMATED BLOCKS & POWER SWIVEL APPROX 12,000 LBS). GUIDE SHOE @ 10,073', FLOAT COLLAR @ 10,027', PRODUCTION MARKER JOINTS @ 7,282' & 4,717' STEEL STRAP MEASUREMENT. |
| 12:00 | 12:30 | 0.5 | RIG UP SCHLUMBERGER CEMENTING EQUIPMENT & INSTALL 8RD THREADED PLUG LAUNCHER ASSEMBLY. |
| 12:30 | 15:15 | 2.75 | HOLD PRE-JOB SAFETY MEETING WITH SCHLUMBERGER CEMENTERS & RIG CREW. CEMENT PRODUCTION CASING AS FOLLOWS: PRESSURE TEST SURFACE LINES & EQUIPMENT TO 5,072 PSI. PUMP 20 BBLS FRESH WATER FOLLOWED BY 20 BBLS MUD FLUSH SPACER - PUMP LEAD SLURRY CONSISTING OF 630 SX = (1,877.4 CU FT...347.39 BBLS) - CLASS "G" CEMENT W/ 10.0% D20 - (EXTENDER), 0.2% D46 - (ANTI-FOAMER), 0.2% D67 - (FLUID LOSS), 0.5% D13 - (RETARDER), 0.5% D65 - (DISPERSANT), 0.125 PPS D130 - (LCM), MIXED AT 11.50 PPG WITH 18.23 GPS MIX WATER / 2.98 CU/ FT PER SACK. FOLLOWED WITH TAIL SLURRY CONSISTING OF 1,605 SX = (2,070.45 CU FT, 401.85 BBLS) 50/50 POZ "G" CEMENT W/ 2% D20 - (EXTENDER / BENTONITE), 0.2% D65 - (DISPERSANT), 0.2% D167 - (FLUID LOSS), 0.1% D46 - (ANTI-FOAMER), 0.1% D13 - (RETARDER), MIXED AT 14.1 PPG WITH 5.96 GPS MIX WATER / 1.29 CU/ FT PER SACK. SHUT DOWN AND WASH UP PUMP EQUIPMENT TO PITS. ACTIVATE PLUG LAUNCHER / EVACUATE TOP PLUG & DISPLACE WITH 159 BBLS OF TESTED FRESH WATER W/ 2.0 GPT L064 - (CLAY STABILIZER). DISPLACE @ 6.6 BBL/MINUTE RATE SLOWINGS RATE TO 2.0 BBL/MIN LAST 21 BBLS TO ENGAGE. NO CMT RETURNS TO RESERVE PIT. BUMP PLUG WITH 159.0 BBL DISPLACED, CALCULATED DISPLACEMENT 155.49 BBL. FINAL LIFT PRESSURE 2,225 PSI / PRESSURE TO BUMP PLUG = 3,233 PSI. HELD 1 1/2 MINUTES, BLEED OFF PRESSURE. 1 1/2 BBLS BACK TO TUBS. BUMP PLUG @ 15:20 PM 18 AUGUST 2007. |
| 15:15 | 16:00 | 0.75 | RIG DOWN / RELEASE & MOVE OUT SCHLUMBERGER CEMENTING EQUIPMENT & PERSONNEL. NO FLUID OR MECHANICAL FAILURES ENCOUNTERED DURING CEMENTING OPERATIONS. |
| 16:00 | 18:30 | 2.5 | CLEAN MUD TANKS. HAUL OFF MIXED DRILLING FLUIDS TO MUD FARM STORAGE TANKS. CLEAN MUD TANKS PER CONTRACT. |
| 18:30 | 06:00 | 11.5 | RIG DOWN DRILL UNIT FOR MOBILIZATION. FINAL DRILLING REPORT. |

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 65 DAYS.

NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.

ELENBURG CREW TOWERS; AM = 4 MEN + TRAINEE & PM = 4 MEN.

SAFETY MEETING IE: COOPERATION WITH OTHER CONTRACTORS.

CROWN-O-MATIC TOWERLY CHECK = FUNCTIONAL.

NO. 2 DYED DIESEL FUEL USED LAST 24 HRS = 495 GALLONS.

NO. 2 DYED DIESEL FUEL ON LOCATION = 3,795 GALLONS.

NOTE; JAMIE SPARGER & KADE TAYLOR - (BLM / VERNAL UTAH REPRESENTATIVES) - NOTIFIED OF CASING & CEMENTING OPERATIONS MID-MORNING 17 AUGUST 2007 PER VOICE MAIL / BUSINESS OFFICE & CELL PHONE.

06:00 18.0 RIG RELEASED @ 18:30 HRS, 8/18/07.

CASING POINT COST \$864,202

08-22-2007 Reported By SEARLE

| | | | | | |
|------------------------------|-----------|-------------------|-----------|--------------------|-------------|
| Daily Costs: Drilling | \$0 | Completion | \$45,089 | Daily Total | \$45,089 |
| Cum Costs: Drilling | \$864,201 | Completion | \$225,956 | Well Total | \$1,090,158 |
| MD | 10,080 | TVD | 10,080 | Progress | 0 |
| | | Days | 15 | MW | 0.0 |
| | | | | Visc | 0.0 |

Formation : PBTB : 10028.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

| Start | End | Hrs | Activity Description |
|-------|-----|------|---|
| | | 24.0 | MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/GR FROM PBTB TO 250'. CEMENT TOP ABOVE 250'. RD SCHLUMBERGER. |

02-02-2008 Reported By SEARLE

| | | | | | |
|-----------------------|-----------|------------|-----------|-------------|-------------|
| Daily Costs: Drilling | \$0 | Completion | \$750 | Daily Total | \$750 |
| Cum Costs: Drilling | \$864,201 | Completion | \$226,706 | Well Total | \$1,090,908 |

| | | | | | | | | | | | |
|----|--------|-----|--------|----------|---|------|----|----|-----|------|-----|
| MD | 10,080 | TVD | 10,080 | Progress | 0 | Days | 16 | MW | 0.0 | Visc | 0.0 |
|----|--------|-----|--------|----------|---|------|----|----|-----|------|-----|

Formation : PBTB : 10028.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | NU FRAC TREE. PRESSURE TEST CASING TO 8500 PSIG. BLED OFF CASING. SWI. |

02-05-2008 Reported By SEARLE

| | | | | | |
|-----------------------|-----------|------------|-----------|-------------|-------------|
| Daily Costs: Drilling | \$0 | Completion | \$7,820 | Daily Total | \$7,820 |
| Cum Costs: Drilling | \$864,201 | Completion | \$234,526 | Well Total | \$1,098,728 |

| | | | | | | | | | | | |
|----|--------|-----|--------|----------|---|------|----|----|-----|------|-----|
| MD | 10,080 | TVD | 10,080 | Progress | 0 | Days | 17 | MW | 0.0 | Visc | 0.0 |
|----|--------|-----|--------|----------|---|------|----|----|-----|------|-----|

Formation : MESAVERDE PBTB : 10028.0 Perf : 9563-9814 PKR Depth : 0.0

Activity at Report Time: SI FOR BHPBU

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | RU CUTTERS WL. PERFORATED LPR FORM 9563'-64', 9565'-66', 9582'-83', 9588'-89', 9594'-95', 9677'-78', 9715'-16', 0727'-28', 9733'-43', 9738'-39', 9777'-78', 9783'-84', 9796'-97' & 9813'-14' @ 3 SPF & 120° PHASING. RDWL. SI FOR BHP BUILD UP. |

02-08-2008 Reported By SEARLE

| | | | | | |
|-----------------------|-----------|------------|-----------|-------------|-------------|
| Daily Costs: Drilling | \$0 | Completion | \$3,500 | Daily Total | \$3,500 |
| Cum Costs: Drilling | \$864,201 | Completion | \$238,026 | Well Total | \$1,102,228 |

| | | | | | | | | | | | |
|----|--------|-----|--------|----------|---|------|----|----|-----|------|-----|
| MD | 10,080 | TVD | 10,080 | Progress | 0 | Days | 18 | MW | 0.0 | Visc | 0.0 |
|----|--------|-----|--------|----------|---|------|----|----|-----|------|-----|

Formation : MESAVERDE PBTB : 10028.0 Perf : 9563-9814 PKR Depth : 0.0

Activity at Report Time: PREP TO FRAC

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | MIRU PLS. RIH WITH BHP RECORDERS TO 9814'. POH. RD PLS. MAX BHP 5422 PSIG. MBHT 213°F. PREP TO FRAC. |

02-12-2008 Reported By HISLOP

| | | | | | |
|-----------------------|-----------|------------|-----------|-------------|-------------|
| Daily Costs: Drilling | \$0 | Completion | \$16,890 | Daily Total | \$16,890 |
| Cum Costs: Drilling | \$864,201 | Completion | \$254,916 | Well Total | \$1,119,118 |

| | | | | | | | | | | | |
|----|--------|-----|--------|----------|---|------|----|----|-----|------|-----|
| MD | 10,080 | TVD | 10,080 | Progress | 0 | Days | 19 | MW | 0.0 | Visc | 0.0 |
|----|--------|-----|--------|----------|---|------|----|----|-----|------|-----|

Formation : MESAVERDE PBTB : 10028.0 Perf : 8933'- 9814' PKR Depth : 0.0

Activity at Report Time: FRAC

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | SICP 2200 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4171 GAL YF116 ST+ PAD, 36555 GAL YF116 ST+ W/98944# 20/40 SAND @ 1-5 PPG. MTP 7829 PSIG. MTR 50.0 BPM. ATP 5741 PSIG. ATR 46.4 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER. |

RUWL. SET 10K CFP @ 9530'. PERFORATED MPR/LPR FROM 9300'-01', 9335'-36', 9347'-48', 9378'-79', 9403'-04', 9432'-33', 9444'-45', 9472'-73', 9491'-92', 9496'-97', 9512'-13' & 9517'-18' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4169 GAL WF116 ST+ PAD, 38941 GAL YF116 ST+ W/88614# 20/40 SAND @ 1-4 PPG. MTP 8121 PSIG. MTR 51.7 BPM. ATP 5816 PSIG. ATR 45.0 BPM. ISIP 3250 PSIG. CUT JOB SHORT DUE TO PROBLEM W/GEL ADD DURING 3 PPG STAGE. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 9180'. PERFORATED MPR FROM 8933'-34', 8945'-46', 8981'-82', 8989'-90', 9022'-23', 9030'-31', 9043'-44', 9053'-54', 9065'-66', 9090'-91', 9109'-10' & 9159'-60' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4212 GAL WF116 ST+ PAD, 42923 GAL YF116 ST+ W/134059# 20/40 SAND @ 1-4 PPG. LOST GEL ON 4 PPG STAGE. SCREENED OUT W/115559# SAND IN FORMATION. MTP 9289 PSIG. MTR 51.9 BPM. ATP 6307 PSIG. ATR 46.0 BPM. RD SCHLUMBERGER.

FLOWED 2-1/2 HRS. 24/64" CHOKE. RECOVERED 350 BLW. SI. SDFN.

| | | | | | | | | | | | |
|--------------------------------------|-----------|-----------------------|-----------|---------------------------|-------------|------------------------|----|-----------|-----|-------------|-----|
| 02-13-2008 | | Reported By | | HISLOP | | | | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$36,882 | Daily Total | \$36,882 | | | | | | |
| Cum Costs: Drilling | \$864,201 | Completion | \$291,798 | Well Total | \$1,156,000 | | | | | | |
| MD | 10,080 | TVD | 10,080 | Progress | 0 | Days | 20 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE | | PBTD : 10028.0 | | Perf : 8128'-9814' | | PKR Depth : 0.0 | | | | | |
| Activity at Report Time: FRAC | | | | | | | | | | | |

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | SICP 1900 PSIG. RUWL SET 10K CFP @ 8870'. PERFORATED MPR FROM 8626'-27', 8632'-33', 8655'-56', 8664'-65', 8677'-78', 8685'-86', 8767'-68', 8779'-80', 8789'-90', 8817'-18', 8835'-36' & 8853'-54', @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4165 GAL WF116 ST+ PAD, 64298 GAL YF116 ST+ W/187000# 20/40 SAND @ 1-5 PPG. MTP 4997 PSIG. MTR 49.8 BPM. ATP 4522 PSIG. ATR 48.3 BPM. ISIP 2760 PSIG. RD SCHLUMBERGER. |

RUWL. SET 10K CFP @ 8565'. PERFORATED UPR/MPR FROM 8354'-55', 8364'-65', 8417'-18', 8422'-23', 8426'-27', 8453'-54', 8461'-62', 8468'-69', 8499'-8500', 8508'-09', 8616'-17' & 8541'-42' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4145 GAL WF120 LINEAR PAD, 7375 GAL WF120 LINEAR W/1# & 1.5# 20/40, 39855 GAL YF116ST+ W/136957# 20/40 SAND @ 2-5 PPG. MTP 6196 PSIG. MTR 42.2 BPM. ATP 4257 PSIG. ATR 40.5 BPM. ISIP 2490 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8330'. PERFORATED UPR FROM 8128'-29', 8152'-53', 8179'-80', 8189'-90', 8198'-99', 8244'-45', 8259'-60', 8272'-73', 8283'-84', 8294'-95', 8308'-09' & 8313'-14' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5191 GAL WF120 LINEAR PAD, 6314 GAL WF120 LINEAR W/1# & 1.5#, 53175 GAL YF116ST+ W/181274# 20/40 SAND @ 2-5 PPG. MTP 4675 PSIG. MTR 35.6 BPM. ATP 2800 PSIG. ATR 34.7 BPM. ISIP 2000 PSIG. RD SCHLUMBERGER. SDFN.

JRS

| | | | | | | | | | | | |
|--|-----------|-----------------------|-----------|---------------------------|-------------|------------------------|----|-----------|-----|-------------|-----|
| 02-14-2008 | | Reported By | | HISLOP | | | | | | | |
| Daily Costs: Drilling | \$0 | Completion | \$424,349 | Daily Total | \$424,349 | | | | | | |
| Cum Costs: Drilling | \$864,201 | Completion | \$716,148 | Well Total | \$1,580,350 | | | | | | |
| MD | 10,080 | TVD | 10,080 | Progress | 0 | Days | 21 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE | | PBTD : 10028.0 | | Perf : 5787'-9814' | | PKR Depth : 0.0 | | | | | |
| Activity at Report Time: PREP TO MIRUSU | | | | | | | | | | | |

| Start | End | Hrs | Activity Description |
|-------|-----|-----|----------------------|
|-------|-----|-----|----------------------|

06:00 06:00 24.0 SICP 1700 PSIG. RUWL. SET 10K CFP @ 8330'. PERFORATED UPR FROM 7841'-42', 7845'-46', 7862'-63', 7873'-74', 7887'-88', 7937'-38', 7966'-67', 7994'-95', 8036'-38', 8055'-56' & 8074'-75' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4158 GAL WF120 LINEAR PAD, 7372 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 38574 GAL YF116ST+ W/134197 # 20/40 SAND @ 2-5 PPG. MTP 5391 PSIG. MTR 49.6 BPM. ATP 4139 PSIG. ATR 47.1 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7800'. PERFORATED UPR/NORTH HORN FROM 7586'-87', 7589'-90', 7593'-94', 7636'-37', 7650'-51', 7662'-64', 7772'-73', 7777'-78', 7782'-83', 7784'-85' & 7787'-88' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4144 GAL WF120 LINEAR PAD, 6324 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 21469 GAL YF116ST+ W/71865# 20/40 SAND @ 2-4 PPG. MTP 5852 PSIG. MTR 49.9 BPM. ATP 4215 PSIG. ATR 45.6 BPM. ISIP 2290 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7490'. PERFORATED NORTH HORN FROM 7292'-93', 7298'-99', 7308'-09', 7314'-15', 7358'-59', 7361'-62', 7388'-89', 7404'-05', 7445'-46', 7458'-59', 7463'-64' & 7475'-76' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4139 GAL WF120 LINEAR PAD, 7381 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 26100 GAL YF116ST+ W/87902# 20/40 SAND @ 2-4 PPG. MTP 6116 PSIG. MTR 50.5 BPM. ATP 4480 PSIG. ATR 45.5 BPM. ISIP 1915 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7262'. PERFORATED Ba/NORTH HORN FROM 6993'-94', 6997'-98', 7003'-04', 7046'-47', 7080'-81', 7088'-89', 7110'-11', 7156'-57', 7195'-96', 7211'-12' & 7248'-49' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4141 GAL WF120 LINEAR PAD, 8424 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 21954 GAL YF116ST+ W/74648# 20/40 SAND @ 2-4 PPG. MTP 7347 PSIG. MTR 51.5 BPM. ATP 5059 PSIG. ATR 46.7 BPM. ISIP 1700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 6955'. PERFORATED Ba FROM 6478'-80', 6518'-19', 6653'-54', 6658'-59', 6733'-34', 6797'-98', 6848'-49', 6857'-58', 6889'-90', 6895'-96' & 6938'-39' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4151 GAL WF120 LINEAR PAD, 6317 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 24954 GAL YF116ST+ W/80894# 20/40 SAND @ 2-4 PPG. MTP 6129 PSIG. MTR 51.6 BPM. ATP 4127 PSIG. ATR 47.1 BPM. ISIP 1475 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP @ 6270'. PERFORATED Ca FROM 6099'-6100', 6107'-08', 6111'-12', 6117'-18', 6123'-24', 6128'-29', 6163'-64', 6182'-83', 6186'-87', 6238'-39', 6247'-48' & 6251'-52' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3101 GAL WF120 LINEAR PAD, 6318 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 19887 GAL YF116ST+ W/69365# 20/40 SAND @ 2-4 PPG. MTP 4295 PSIG. MTR 41.5 BPM. ATP 2718 PSIG. ATR 38.4 BPM. ISIP 1560 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP @ 5840'. PERFORATED Ca FROM 5787'-91', 5797'-98', 5803'-04', 5805'-06', 5809'-09', 5811'-12' & 5822'-25' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 2069 GAL WF120 LINEAR PAD, 4216 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 21758 GAL YF116ST+ W/73860# 20/40 SAND @ 2-4 PPG. MTP 4417 PSIG. MTR 42.6 BPM. ATP 2424 PSIG. ATR 36.2 BPM. ISIP 1500 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 5652'. BLEED OFF PRESSURE. RDWL. SDFN.

02-15-2008 Reported By HAL IVIE

| | | | | | |
|-----------------------|-----------|------------|-----------|-------------|-------------|
| Daily Costs: Drilling | \$0 | Completion | \$4,786 | Daily Total | \$4,786 |
| Cum Costs: Drilling | \$864,201 | Completion | \$720,934 | Well Total | \$1,585,136 |

| | | | | | | | | | | | |
|----|--------|-----|--------|----------|---|------|----|----|-----|------|-----|
| MD | 10,080 | TVD | 10,080 | Progress | 0 | Days | 22 | MW | 0.0 | Visc | 0.0 |
|----|--------|-----|--------|----------|---|------|----|----|-----|------|-----|

| | | | |
|-----------------------|----------------|----------------------|-----------------|
| Formation : MESAVERDE | PBTD : 10028.0 | Perf : 5787' - 9814' | PKR Depth : 0.0 |
|-----------------------|----------------|----------------------|-----------------|

Activity at Report Time: CLEAN OUT AFTER FRAC

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 17:00 | 11.0 | SICP 0 PSIG, MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. SDFN. |

02-16-2008 Reported By HAL IVIE

| | | | | | |
|------------------------------|-----------|-----------------------|-----------|----------------------------|-------------|
| Daily Costs: Drilling | \$0 | Completion | \$40,350 | Daily Total | \$40,350 |
| Cum Costs: Drilling | \$864,201 | Completion | \$761,284 | Well Total | \$1,625,486 |
| MD | 10,080 | TVD | 10,080 | Progress | 0 |
| | | | | Days | 23 |
| Formation : MESAVERDE | | PBTD : 10028.0 | | Perf : 5787'- 9814' | |
| | | | | MW | 0.0 |
| | | | | Visc | 0.0 |
| PKR Depth : 0.0 | | | | | |

Activity at Report Time: DRLG PLUGS

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 18:00 | 12.0 | SICP O PSIG. RIH W/MILL & PUMP OFF BIT SUB TO 5652'. CLEANED OUT & DRILLED OUT PLUGS @ 5652', 5840', 6270', 6955', 7262', 7490', 7800', 8090' & 8330'. POH TO 5589'. SDFN. |

02-17-2008 Reported By HAL IVIE

| | | | | | |
|------------------------------|-----------|-----------------------|-----------|----------------------------|-------------|
| Daily Costs: Drilling | \$0 | Completion | \$56,068 | Daily Total | \$56,068 |
| Cum Costs: Drilling | \$864,201 | Completion | \$817,352 | Well Total | \$1,681,554 |
| MD | 10,080 | TVD | 10,080 | Progress | 0 |
| | | | | Days | 24 |
| Formation : MESAVERDE | | PBTD : 10028.0 | | Perf : 5787'- 9814' | |
| | | | | MW | 0.0 |
| | | | | Visc | 0.0 |
| PKR Depth : 0.0 | | | | | |

Activity at Report Time: FLOW TEST

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | SICP 900 PSIG. EOT @ 5589'. RIH & RU DRLG EQUIP. CLEANED OUT & DRILLED OUT PLUGS @ 8565', 8870', 9180', & 9530' RIH. CLEANED OUT TO PBTD @ 10027'. LANDED TBG AT 8403.25' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU. |

FLOWED 13 HRS. 16/64" CHOKE. FTP 1000 PSIG, CP 1250 PSIG. 58 BFPH. RECOVERED 754 BBLS, 15088 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 31.20'
 XN NIPPLE 1.10'
 270 JTS 2-3/8 4.7# N-80 TBG 8355.95'
 BELOW KB 14.00'
 LANDED @ 8403.25' KB

02-18-2008 Reported By HAL IVIE

| | | | | | |
|------------------------------|-----------|-----------------------|-----------|----------------------------|-------------|
| Daily Costs: Drilling | \$0 | Completion | \$2,575 | Daily Total | \$2,575 |
| Cum Costs: Drilling | \$864,201 | Completion | \$819,927 | Well Total | \$1,684,129 |
| MD | 10,080 | TVD | 10,080 | Progress | 0 |
| | | | | Days | 25 |
| Formation : MESAVERDE | | PBTD : 10028.0 | | Perf : 5787'- 9814' | |
| | | | | MW | 0.0 |
| | | | | Visc | 0.0 |
| PKR Depth : 0.0 | | | | | |

Activity at Report Time: FLOW TEST

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | FLOWED 24 HRS. 16/64" CHOKE. FTP 1000 PSIG. CP 1500 PSIG. 55 BFPH. RECOVERED 1308 BLW. 13780 BLWTR. |

02-19-2008 Reported By HAL IVIE

| | | | | | |
|------------------------------|-----------|-----------------------|-----------|----------------------------|-------------|
| Daily Costs: Drilling | \$0 | Completion | \$2,575 | Daily Total | \$2,575 |
| Cum Costs: Drilling | \$864,201 | Completion | \$822,502 | Well Total | \$1,686,704 |
| MD | 10,080 | TVD | 10,080 | Progress | 0 |
| | | | | Days | 26 |
| Formation : MESAVERDE | | PBTD : 10028.0 | | Perf : 5787'- 9814' | |
| | | | | MW | 0.0 |
| | | | | Visc | 0.0 |
| PKR Depth : 0.0 | | | | | |

Activity at Report Time: FLOW TEST

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | FLOWED 24 HRS. 16/64" CHOKE. FTP 1200 PSIG. CP 2000 PSIG. 50 BFPH. RECOVERED 1208 BLW. 12572 BLWTR. |

| 02-20-2008 | Reported By | HAL IVIE |
|------------|-------------|----------|
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|-----------------------|-----------|------------|-----------|-------------|-------------|
| Daily Costs: Drilling | \$0 | Completion | \$8,226 | Daily Total | \$8,226 |
| Cum Costs: Drilling | \$864,201 | Completion | \$830,728 | Well Total | \$1,694,930 |

| | | | | | | | | | | | |
|-----------------------|--------|----------------|--------|----------------------|---|-----------------|----|----|-----|------|-----|
| MD | 10,080 | TVD | 10,080 | Progress | 0 | Days | 27 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE | | PBSD : 10028.0 | | Perf : 5787' - 9814' | | PKR Depth : 0.0 | | | | | |

Activity at Report Time: FLOW TEST

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | FLOWED 24 HRS. 16/64" CHOKE. FTP 1300 PSIG. CP 2100 PSIG. 44 BFPH. RECOVERED 1064 BLW. 11508 BLWTR. |

| 02-21-2008 | Reported By | HAL IVIE |
|------------|-------------|----------|
|------------|-------------|----------|

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|-----------------------|-----------|------------|-----------|-------------|-------------|
| Daily Costs: Drilling | \$0 | Completion | \$8,226 | Daily Total | \$8,226 |
| Cum Costs: Drilling | \$864,201 | Completion | \$833,303 | Well Total | \$1,697,505 |

| | | | | | | | | | | | |
|-----------------------|--------|----------------|--------|----------------------|---|-----------------|----|----|-----|------|-----|
| MD | 10,080 | TVD | 10,080 | Progress | 0 | Days | 28 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE | | PBSD : 10028.0 | | Perf : 5787' - 9814' | | PKR Depth : 0.0 | | | | | |

Activity at Report Time: FLOW TEST

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | FLOWED 24 HRS. 16/64" CHOKE. FTP 1300 PSIG. CP 2000 PSIG. 39 BFPH. RECOVERED 933 BLW. 10215 BLWTR. |

| 02-22-2008 | Reported By | HAL IVIE |
|------------|-------------|----------|
|------------|-------------|----------|

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|-----------------------|-----------|------------|-----------|-------------|-------------|
| Daily Costs: Drilling | \$0 | Completion | \$2,575 | Daily Total | \$2,575 |
| Cum Costs: Drilling | \$864,201 | Completion | \$835,878 | Well Total | \$1,700,080 |

| | | | | | | | | | | | |
|-----------------------|--------|----------------|--------|----------------------|---|-----------------|----|----|-----|------|-----|
| MD | 10,080 | TVD | 10,080 | Progress | 0 | Days | 29 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE | | PBSD : 10028.0 | | Perf : 5787' - 9814' | | PKR Depth : 0.0 | | | | | |

Activity at Report Time: FLOW TEST

| Start | End | Hrs | Activity Description |
|-------|-------|------|--|
| 06:00 | 06:00 | 24.0 | FLOWED 24 HRS. 16/64 CHOKE. FTP 1300 PSIG. CP 2000 PSIG. 33 BFPH. RECOVERED 798 BLW. 9417 BLWTR. |

| 02-23-2008 | Reported By | HAL IVIE |
|------------|-------------|----------|
|------------|-------------|----------|

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|-----------------------|-----------|------------|-----------|-------------|-------------|
| Daily Costs: Drilling | \$0 | Completion | \$2,575 | Daily Total | \$2,575 |
| Cum Costs: Drilling | \$864,201 | Completion | \$838,453 | Well Total | \$1,702,655 |

| | | | | | | | | | | | |
|-----------------------|--------|----------------|--------|----------------------|---|-----------------|----|----|-----|------|-----|
| MD | 10,080 | TVD | 10,080 | Progress | 0 | Days | 30 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE | | PBSD : 10028.0 | | Perf : 5787' - 9814' | | PKR Depth : 0.0 | | | | | |

Activity at Report Time: FLOW TEST. SWI @ 6AM 2-23-08. TURNED OVER TO PRODUCTION.

| Start | End | Hrs | Activity Description |
|-------|-------|------|---|
| 06:00 | 06:00 | 24.0 | FLOWED 24 HRS. 16/64 CHOKE. FTP- 1250 PSIG, CP- 2000 PSIG. 26 BFPH. RECOVERED 635 BBLS, 8782 BLWTR. |

SWI @ 6AM 2-23-08, TURNED OVER TO PRODUCTION.

| 02-26-2008 | Reported By | DUANE COOK |
|------------|-------------|------------|
|------------|-------------|------------|

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|-----------------------|-----|------------|-----|-------------|-----|
| Daily Costs: Drilling | \$0 | Completion | \$0 | Daily Total | \$0 |
|-----------------------|-----|------------|-----|-------------|-----|

| | | | | | |
|------------------------------|-----------------------|-----------------------------|------------------------|-------------------|-------------|
| Cum Costs: Drilling | \$864,201 | Completion | \$838,453 | Well Total | \$1,702,655 |
| MD | 10,080 | TVD | 10,080 | Progress | 0 |
| Days | 31 | MW | 0.0 | Visc | 0.0 |
| Formation : MESAVERDE | PBTD : 10028.0 | Perf : 5787' - 9814' | PKR Depth : 0.0 | | |

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

| Start | End | Hrs | Activity Description |
|--------------|------------|------------|---|
| 06:00 | 06:00 | 24.0 | INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 1400 & CP 2300 PSI. TURNED WELL TO QUESTAR SALES AT 11:00 AM, 02/25/08. FLOWED 419 MCFD RATE ON 12/64" POS CHOKE. STATIC 301. |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
EOG Resources, Inc.

3. ADDRESS OF OPERATOR:
600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 824-5526

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1782' FNL & 818' FWL 40.081653 LAT 109.394819 LON

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 36 8S 22E S

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-56960

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Hoss 4-36

9. API NUMBER:
43-047-38609

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes/Wasatch/Mesaverde

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Commingling request</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to commingle production from the Wasatch and Mesaverde formations as indicated within the APD and affidavit submitted 8/14/2006.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE

DATE

3/11/2008

(This space for State use only)

Accepted By the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR

Date: 3-19-2008

Initials: KS

Date: 3/19/08

By: [Signature]

(See Instructions on Reverse Side)

STATE OF UTAH

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

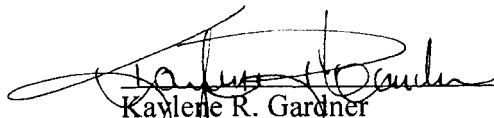
HOSS 4-36
1690' FNL – 815' FWL (SWNW)
SECTION 36, T8S, R22E
UINTAH COUNTY, UTAH

EOG Resources, Inc., EnCana Oil & Gas (USA), Inc., Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

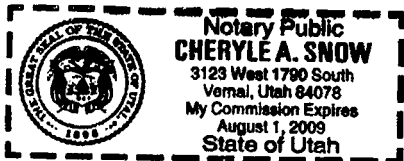
On the 14th day of September 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.


Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Encana.

Further affiant saith not.


Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 14th day of September, 2006.



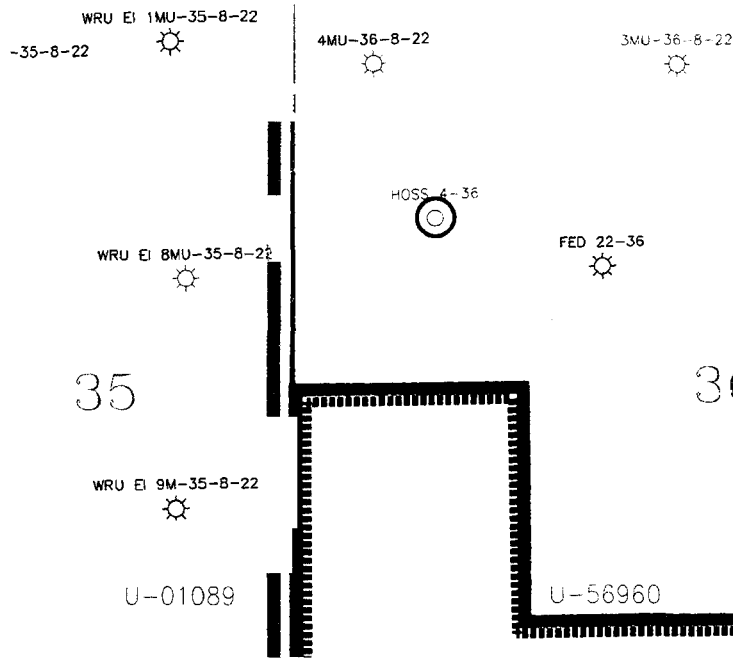

Notary Public

My Commission Expires: 8/1/2009


Exhibit "A" to Affidavit
Hoss 4-36 Application to Commingle


EnCana Oil & Gas (USA), Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attention: Mr. Doug Jones

R 22 E



○ HOSS 4-36

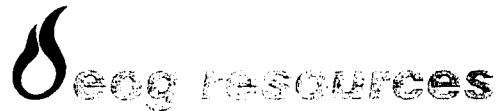
 White River Unit Outline

 Badlands Unit Outline

 Wasatch/Mesaverde/Mancos Fms P.A. "A"

Scale: 1"=1000'

0 1/4 1/2 Mile



Denver Division

EXHIBIT "A"

HOSS 4-36
Commingle Application
Uintah County, Utah

Scale: 1"=1000'

DisutahCommingle
page_Hoss4-36_commingledwg
Layout

Author
GT

Sep 07, 2006 -
10:20am

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU56960

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

8. Lease Name and Well No.
HOSS 4-36

3. Address 600 17TH STREET SUITE 1000N
DENVER, CO 80202 3a. Phone No. (include area code)
Ph: 303-824-5526

9. API Well No.
43-047-38609

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SWNW 1782FNL 818FWL 40.08165 N Lat, 109.39482 W Lon
At top prod interval reported below SWNW 1782FNL 818FWL 40.08165 N Lat, 109.39482 W Lon
At total depth SWNW 1782FNL 818FWL 40.08165 N Lat, 109.39482 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. Sec., T., R., M., or Block and Survey
or Area Sec 36 T8S R22E Mer SLB

12. County or Parish
UINTAH 13. State
UT

14. Date Spudded
05/03/2007 15. Date T.D. Reached
08/17/2007 16. Date Completed
☐ D & A ☒ Ready to Prod.
02/25/2008

17. Elevations (DF, KB, RT, GL)*
4853 GL

18. Total Depth: MD
TVD 10080 19. Plug Back T.D.: MD
TVD 10028 20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/GR 22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12.250 | 9.625 J-55 | 36.0 | 0 | 2527 | | 545 | | | |
| 7.875 | 4.500 P-110 | 11.6 | 0 | 10073 | | 2235 | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 8403 | | | | | | | |

| 25. Producing Intervals | | | 26. Perforation Record | | | |
|-------------------------|------|--------|------------------------|------|-----------|--------------|
| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
| A) WASATCH/MESAVERDE | 5787 | 9814 | 9563 TO 9814 | | 3 | |
| B) | | | 9300 TO 9518 | | 3 | |
| C) | | | 8933 TO 9160 | | 3 | |
| D) | | | 8626 TO 8854 | | 3 | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 9563 TO 9814 | 40,891 GALS GELLED WATER & 98,944# 20/40 SAND |
| 9300 TO 9518 | 43,275 GALS GELLED WATER & 88,614# 20/40 SAND |
| 8933 TO 9160 | 47,300 GALS GELLED WATER & 134,059# 20/40 SAND |
| 8626 TO 8854 | 68,628 GALS GELLED WATER & 187,000# 20/40 SAND |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 02/25/2008 | 03/02/2008 | 24 | → | 40.0 | 490.0 | 250.0 | | | FLows FROM WELL |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 14/64" | SI | 1900.0 | → | 40 | 490 | 250 | | PGW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | SI | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #59122 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

MAR 20 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-------------------|------|--------|------------------------------|--------------------|-------------|
| | | | | | Meas. Depth |
| WASATCH/MESAVERDE | 5787 | 9814 | | GREEN RIVER | 2178 |
| | | | | MAHOGANY | 2813 |
| | | | | WASATCH | 5168 |
| | | | | CHAPITA WELLS | 5777 |
| | | | | BUCK CANYON | 6443 |
| | | | | PRICE RIVER | 7727 |
| | | | | MIDDLE PRICE RIVER | 8523 |
| | | | | LOWER PRICE RIVER | 9339 |

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #59122 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTASTitle REGULATORY ASSISTANTSignature Date 03/17/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Hoss 4-36 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

| | |
|-----------|-------|
| 8354-8542 | 3/spf |
| 8128-8314 | 3/spf |
| 7841-8075 | 3/spf |
| 7586-7788 | 3/spf |
| 7292-7476 | 3/spf |
| 6993-7249 | 3/spf |
| 6478-6939 | 3/spf |
| 6099-6252 | 3/spf |
| 5787-5825 | 3/spf |

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

| | |
|-----------|--|
| 8354-8542 | 51,540 GALS GELLED WATER & 136,957# 20/40 SAND |
| 8128-8314 | 64,845 GALS GELLED WATER & 181,274# 20/40 SAND |
| 7841-8075 | 50,269 GALS GELLED WATER & 134,197# 20/40 SAND |
| 7586-7788 | 32,102 GALS GELLED WATER & 71,865# 20/40 SAND |
| 7292-7476 | 37,785 GALS GELLED WATER & 87,902# 20/40 SAND |
| 6993-7249 | 34,684 GALS GELLED WATER & 74,648# 20/40 SAND |
| 6478-6939 | 35,587 GALS GELLED WATER & 80,894# 20/40 SAND |
| 6099-6252 | 29,471 GALS GELLED WATER & 69,365# 20/40 SAND |
| 5787-5825 | 28,208 GALS GELLED WATER & 73,860# 20/40 SAND |

Perforated the Lower Price River from 9563-64', 9565-66', 9582-83', 9588-89', 9594-95', 9677-78', 9715-16', 9727-28', 9733-34', 9738-39', 9777-78', 9783-84', 9796-97' & 9813-14' w/ 3 spf.

Perforated the Middle/Lower Price River from 9300-01', 9335-36', 9347-48', 9378-79', 9403-04', 9432-33', 9444-45', 9472-73', 9491-92', 9496-97', 9512-13' & 9517-18' w/ 3 spf.

Perforated the Middle Price River from 8933-34', 8945-46', 8981-82', 8989-90', 9022-23', 9030-31', 9043-44', 9053-54', 9065-66', 9090-91', 9109-10' & 9159-60' w/ 3 spf.

Perforated the Middle Price River from 8626-27', 8632-33', 8655-56', 8664-65', 8677-78', 8685-86', 8767-68', 8779-80', 8789-90', 8817-18', 8835-36' & 8853-54' w/ 3 spf.

Perforated the Upper/Middle Price River from 8354-55', 8364-65', 8417-18', 8422-23', 8426-27', 8453-54', 8461-62', 8468-69', 8499-8500', 8508-09', 8516-17' & 8541-42' w/ 3 spf.

Perforated the Upper Price River from 8128-29', 8152-53', 8179-80', 8189-90', 8198-99', 8244-45', 8259-60', 8272-73', 8283-84', 8294-95', 8308-09' & 8313-14' w/ 3 spf.

Perforated the Upper Price River from 7841-42', 7845-46', 7862-63', 7873-74', 7887-88', 7937-38', 7966-67', 7994-95', 8036-38', 8055-56' & 8074-75' w/ 3 spf.

Perforated the Upper Price River/North Horn from 7586-87', 7589-90', 7593-94', 7636-37', 7650-51', 7662-64', 7772-73', 7777-78', 7782-83', 7784-85' & 7787-88' w/ 3 spf.

Perforated the North Horn from 7292-93', 7298-99', 7308-09', 7314-15', 7358-59', 7361-62', 7388-89', 7404-05', 7445-46', 7458-59', 7463-64' & 7475-76' w/ 3 spf.

Perforated the Ba/North Horn from 6993-94', 6997-98', 7003-04', 7046-47', 7080-81', 7088-89', 7110-11', 7156-57', 7195-96', 7211-12' & 7248-49' w/ 3 spf.

Perforated the Ba from 6478-80', 6518-19', 6653-54', 6658-59', 6733-34', 6797-98', 6848-49', 6857-58', 6889-90', 6895-96' & 6938-39' w/ 3 spf.

Perforated the Ca from 6099-6100', 6107-08', 6111-12', 6117-18', 6123-24', 6128-29', 6163-64', 6182-83', 6186-87', 6238-39', 6247-48' & 6251-52' w/ 3 spf.

Perforated the Ca from 5787-91', 5797-98', 5803-04', 5805-06', 5808-09', 5811-12' & 5822-25' w/ 3 spf.

52. FORMATION (LOG) MARKERS

| | |
|------|------|
| SEGO | 9893 |
|------|------|

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: HOSS 4-36

API number: 4304738609

Well Location: QQ SWNW Section 36 Township 8S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: BILL JR RATHOLE DRILLING

Address: 384 E 2500 S

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

| DEPTH | | VOLUME (FLOW RATE OR HEAD) | QUALITY (FRESH OR SALTY) |
|-------|----|-------------------------------|-----------------------------|
| FROM | TO | | |
| | | NO WATER | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

Formation tops: 1 _____ 2 _____ 3 _____
(Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 3/18/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU56960

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HOSS 4-36

9. API Well No.
43-047-38609

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 36 T8S R22E SWNW 1782FNL 818FWL
40.08165 N Lat, 109.39482 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input checked="" type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 6/26/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #66231 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas

Date 01/12/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

JAN 14 2009

DIV. OF OIL, GAS & MINING